

**Forecast Additions to Net Plant**

Forecast Period Mon-Yr	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-24	13,277,322	1,273,724	774,648	-	14,051,970	1,273,724
Feb-24	13,229,042	1,205,474	619,400	-	13,848,442	1,205,474
Mar-24	15,823,666	3,806,641	619,400	-	16,443,066	3,806,641
Apr-24	61,469,188	42,866,255	34,592,756	33,332,540	96,061,943	76,198,794
May-24	20,734,797	6,099,082	79,995,402	77,501,603	100,730,199	83,600,685
Jun-24	20,470,123	4,821,976	16,868,222	15,317,327	37,338,345	20,139,303
Jul-24	49,804,403	19,800,790	38,093,060	35,518,622	87,897,462	55,319,411
Aug-24	17,277,199	2,502,535	1,408,650	-	18,685,849	2,502,535
Sep-24	14,629,275	773,970	1,378,683	-	16,007,958	773,970
Oct-24	29,603,055	14,116,217	845,650	-	30,448,705	14,116,217
Nov-24	14,110,294	891,468	1,056,650	-	15,166,944	891,468
Dec-24	20,841,949	4,308,544	47,705,420	44,574,311	68,547,369	48,882,855
Jan-25	16,505,016	116,389	448,071	-	16,953,087	116,389
Feb-25	24,293,805	383,415	64,894,939	36,060,894	89,188,744	36,444,308
Mar-25	28,564,215	1,747,014	1,545,045	-	30,109,260	1,747,014
Apr-25	21,331,726	4,568,607	1,969,464	614,004	23,301,190	5,182,611
May-25	28,369,540	(544,759)	1,355,460	-	29,725,000	(544,759)
Jun-25	21,066,646	(774,834)	1,356,460	-	22,423,106	(774,834)
Jul-25	29,675,924	104,110	4,840,112	-	34,516,036	104,110
Aug-25	31,238,864	910,941	448,071	-	31,686,935	910,941
Sep-25	15,643,481	-	419,071	-	16,062,552	-
Oct-25	16,192,040	-	419,071	-	16,611,111	-
Nov-25	15,643,481	-	2,419,071	-	18,062,552	-
Dec-25	99,512,634	2,911,814	7,808,915	-	107,321,549	2,911,814

**Transmission High / Low Voltage Summary (\$000)**

<b>Month</b>	<b>High Voltage</b>			<b>Low Voltage</b>	<b>Total Adds</b>
	<b>Incentive</b>	<b>Non-Incentive</b>	<b>Total</b>	<b>Non-Incentive</b>	
Jan-24	775	11,320	12,095	1,957	14,052
Feb-24	1,394	23,251	24,645	3,255	27,900
Mar-24	2,013	37,772	39,786	4,558	44,343
Apr-24	36,606	83,995	120,601	19,804	140,405
May-24	116,602	99,009	215,611	25,525	241,136
Jun-24	133,470	118,017	251,487	26,987	278,474
Jul-24	171,563	166,523	338,086	28,286	366,371
Aug-24	172,972	182,423	355,394	29,663	385,057
Sep-24	174,350	195,754	370,104	30,961	401,065
Oct-24	175,196	222,050	397,246	34,268	431,514
Nov-24	176,253	234,638	410,890	35,791	446,681
Dec-24	223,958	253,690	477,648	37,580	515,228
Jan-25	224,406	269,388	493,794	38,388	532,181
Feb-25	289,301	292,874	582,175	39,195	621,370
Mar-25	290,846	320,631	611,477	40,003	651,479
Apr-25	292,815	341,155	633,970	40,810	674,781
May-25	294,171	368,717	662,888	41,618	704,506
Jun-25	295,527	388,976	684,503	42,425	726,929
Jul-25	300,367	417,844	718,212	43,233	761,445
Aug-25	300,816	448,276	749,091	44,040	793,132
Sep-25	301,235	463,112	764,346	44,848	809,194
Oct-25	301,654	478,496	780,150	45,656	825,805
Nov-25	304,073	493,332	797,405	46,463	843,868
Dec-25	311,882	575,897	887,779	63,411	951,189

**Non-Incentive Plant Additions Forecast**

First Forecast Month                      1/1/2024

**Blanket Forecast**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-EC-999999	AAR and DLR program	6957	High	Blankets	TR-LINE	0.00%	40.9%
CET-OT-OT-ME-313800	Sylmar Converter Station: Misc Cap	3138	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-465100	Palo Verde Switchrack: Misc Cap	4651	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers (220kV and Above)	4211	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Betterment	4756	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-483701	Replace SAS Infrastructure (FERC)	4837	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-508900	Bulk Power 500kV & 220kV Line Relay Replacement	5089	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-839900	Bulk Capital Relay Replacement Program	8399	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Ban)	5210	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Ba	6197	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-RB-771301	Substation Switchrack Rebuilds (FERC)	7713	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-771601	Substation Batteries & Chargers (FERC)	7716	High	Blankets	TR-SUB	0.00%	100.0%
COS-00-RE-MA-NE7637	Substation Facility Capital Maintenance	7637	High	Blankets	TR-SUB	0.00%	35.0%
COS-00-RE-MA-SBHVAC	Substation HVAC Redundancy Program	6987	High	Blankets	TR-SUB	0.00%	35.0%
COS-00-SP-BR-000000	Seismic Program - Bus Rel (FERC)	7392	High	Blankets	TR-SUB	0.00%	90.4%
COS-00-SP-TD-000000	Seismic Program - Trans Subs (FERC)	7392	High	Blankets	TR-SUB	0.00%	65.1%
COS-00-SP-TD-000002	Seismic Program - Trans Lines	7392	High	Blankets	TR-LINE	0.00%	78.3%
COS-00-CS-CS-745400	Protection of Grid Infrastructure Assets (formerly, Physical Se	7949	High	Blankets	TR-SUB	0.00%	61.8%
COS-00-CS-CS-745401	Protection of Grid Infrastructure Assets (formerly, Physical Se	7949	High	Blankets	TR-SUB	0.00%	59.8%
CET-ET-IR-ME-757301	Substation Fence/Gate (Cu Theft) (aka, Security Fence and Lig	7573	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-GA-EM-644600	VARIOUS: INSTALL PHASOR MEASUREMENT SYSTEM	6446	High	Blankets	TR-SUB	0.00%	100.0%
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blankets	TR-SUB	0.00%	42.1%
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blankets	TR-SUB	0.00%	25.4%
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blankets	TR-SUB	0.00%	0.8%
CET-PD-IR-TP-789000	Transmission Maintenance Planned - OH Conductors	7890	High	Blankets	TR-LINE	0.00%	100.0%
CET-PD-BM-TU-TRSJAC	Transmission Breakdown Maintenance Unplanned	3364	High	Blankets	TR-LINE	0.00%	23.8%
CET-PD-IR-TS-TRSJAC	Transmission Tower Corrosion Program	3364	High	Blankets	TR-LINE	0.00%	70.0%
CET-PD-IR-TC-TRSJAC	Transmission Small Civil	3364	Low	Blankets	TR-LINE	0.00%	47.9%
CET-PD-IR-TG-TRSJAC	Transmission Grid-Based Maintenance	3364	High	Blankets	TR-LINE	0.00%	23.9%
CET-PD-IR-TR-TRSJAC	Transmission Deteriorated Pole Repl & Restoration	3364	Low	Blankets	TR-LINE	0.00%	7.3%
CET-PD-IR-PT-TRSJAC	Pole Loading Transmission Pole Replacements	4057	Low	Blankets	TR-LINE	0.00%	0.8%
CET-PD-OT-SF-TRORAN	Steel Stub Pole Remediation (Trans)	4056	Low	Blankets	TR-LINE	0.00%	1.9%
CET-PD-OT-PI-729801	Transmission Line Rating Remediation (Exempt from Licensin	7298	High	Blankets	TR-LINE	0.00%	100.0%
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spares - FERC Spare Transformer Equip	3362	High	Blankets	TR-SUB	0.00%	100.0%
CET-PD-CL-SC-SUBSNW	Substation - Claim	3367	High	Blankets	TR-SUB	0.00%	1.9%
CET-PD-CL-TC-TRSJAC	Transmission - Claim	3367	High	Blankets	TR-LINE	50.00%	14.1%
CET-PD-ST-TS-TRSJAC	Transmission - Storm	3367	High	Blankets	TR-LINE	0.00%	47.5%
CET-PD-FR-TF-822601	Trans Emerg Dry Fuels Remediation FERC	8224	Low	Blankets	TR-Line	0.00%	100.0%
CET-PD-WM-TP-822401	EOL Replacements - T (FERC)	8224	Low	Blankets	TR-LINE	0.00%	100.0%
CET-PD-WM-TS-822401	Transmission Splice FERC	8224	Low	Blankets	TR-LINE	0.00%	100.0%
Total Blankets							

Total Incremental Blankets Plant Balance

2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO	2025 ISO
				Expenditures Less COR/Collectible	Expenditures Less COR/Collectible
	4,100.0	7,677.0		2,326.3	2,494.7
	5,424.8	3,368.8		5,424.8	3,368.8
	5,701.3	4,351.2		5,701.3	4,351.2
	6,465.3	2,605.9		6,465.3	2,605.9
	444.3	80.6		444.3	80.6
	10,869.5	7,703.5		10,869.5	7,703.5
	131.1	671.3		131.1	671.3
	4,056.9	1,902.0		4,056.9	1,902.0
	71.6	-		71.6	-
	3.2	-		3.2	-
	549.6	1,238.9		549.6	1,238.9
	4,213.7	5,385.6		4,213.7	5,385.6
	292.6	-		292.6	-
	8,895.8	17,896.0		3,113.5	6,263.6
	-	7,180.0		-	2,513.0
	175.0	125.0		158.2	113.0
	11,500.0	12,000.0		7,480.8	7,806.0
	3,300.0	3,300.0		2,582.3	2,582.3
	11,869.1	22,370.9		7,338.7	13,831.9
	7,922.3	-		4,740.8	-
	98.3	2,397.2		98.3	2,397.2
	1,620.1	140.0		1,620.1	140.0
	18,536.5	11,768.6		7,813.0	4,960.4
	26,254.8	25,736.3		6,661.3	6,529.7
	855.7	859.2		7.1	7.1
	1,942.1	1,019.0		1,942.1	1,019.0
	3,133.1	2,962.8		745.8	705.3
	14,657.3	6,615.8		10,260.1	4,631.1
	12,645.1	4,093.3		6,061.9	1,962.3
	12,763.5	10,211.9		3,049.1	2,439.6
	118,126.8	99,606.3		8,676.3	7,316.0
	13,803.7	302.9		111.5	2.4
	59.7	96.4		1.1	1.8
	21,378.9	58,764.2		21,378.9	58,764.2
	4,207.5	4,403.5		4,207.5	4,403.5
	524.0	517.3		10.1	10.0
	3,757.1	3,597.7		264.9	253.7
	8,403.8	8,244.0		3,989.0	3,913.1
	4.6	4.1	-	4.6	4.1
	280.6	277.0		280.6	277.0
	-	6.7		-	6.7
-	349,039.4	339,480.6	-	143,147.9	162,656.1

**Non-Incentive Plant Additions Forecast**

First Forecast Month

1/1/2024

**Blanket Forecast**

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CET-OT-OT-ME-465100	Palo Verde Switchrack: Misc Cap	4651	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers (220kV and Above)	4211	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Bettermen	4756	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-483701	Replace SAS Infrastructure (FERC)	4837	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-508900	Bulk Power 500kV & 220kV Line Relay Replacement	5089	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-RP-839900	Bulk Capital Relay Replacement Program	8399	High	Blankets	TR-SUB	0.00%	100.0%
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Ban	5210	High	Blankets	TR-SUB	0.00%	100.0%
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CET-PD-WM-TS-822401	Transmission Splice FERC	8224	Low	Blankets	TR-LINE	0.00%	100.0%
Total Blankets							
Total Incremental Blankets Plant Balance							

Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24
193.9	193.9	193.9	193.9	193.9	193.9	193.9	193.9
452.1	452.1	452.1	452.1	452.1	452.1	452.1	452.1
475.1	475.1	475.1	475.1	475.1	475.1	475.1	475.1
538.8	538.8	538.8	538.8	538.8	538.8	538.8	538.8
37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0
905.8	905.8	905.8	905.8	905.8	905.8	905.8	905.8
10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9
338.1	338.1	338.1	338.1	338.1	338.1	338.1	338.1
6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
45.8	45.8	45.8	45.8	45.8	45.8	45.8	45.8
351.1	351.1	351.1	351.1	351.1	351.1	351.1	351.1
24.4	24.4	24.4	24.4	24.4	24.4	24.4	24.4
259.5	259.5	259.5	259.5	259.5	259.5	259.5	259.5
-	-	-	-	-	-	-	-
13.2	13.2	13.2	13.2	13.2	13.2	13.2	13.2
623.4	623.4	623.4	623.4	623.4	623.4	623.4	623.4
215.2	215.2	215.2	215.2	215.2	215.2	215.2	215.2
611.6	611.6	611.6	611.6	611.6	611.6	611.6	611.6
395.1	395.1	395.1	395.1	395.1	395.1	395.1	395.1
8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
651.1	651.1	651.1	651.1	651.1	651.1	651.1	651.1
555.1	555.1	555.1	555.1	555.1	555.1	555.1	555.1
0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
161.8	161.8	161.8	161.8	161.8	161.8	161.8	161.8
62.2	62.2	62.2	62.2	62.2	62.2	62.2	62.2
855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
505.2	505.2	505.2	505.2	505.2	505.2	505.2	505.2
254.1	254.1	254.1	254.1	254.1	254.1	254.1	254.1
723.0	723.0	723.0	723.0	723.0	723.0	723.0	723.0
9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3
0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
1,781.6	1,781.6	1,781.6	1,781.6	1,781.6	1,781.6	1,781.6	1,781.6
350.6	350.6	350.6	350.6	350.6	350.6	350.6	350.6
0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
22.1	22.1	22.1	22.1	22.1	22.1	22.1	22.1
332.4	332.4	332.4	332.4	332.4	332.4	332.4	332.4
0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
23.4	23.4	23.4	23.4	23.4	23.4	23.4	23.4
-	-	-	-	-	-	-	-
11,929.0	11,929.0	11,929.0	11,929.0	11,929.0	11,929.0	11,929.0	11,929.0
11,929.0	23,858.0	35,787.0	47,716.0	59,645.0	71,573.9	83,502.9	95,431.9

**Non-Incentive Plant Additions Forecast**

First Forecast Month                      1/1/2024

**Blanket Forecast**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Sep-24	Oct-24	Nov-24	Dec-24
CET-ET-TP-EC-999999	AAR and DLR program	6957	High	Blankets	TR-LINE	0.00%	40.9%	193.9	193.9	193.9	193.9
CET-OT-OT-ME-313800	Sylmar Converter Station: Misc Cap	3138	High	Blankets	TR-SUB	0.00%	100.0%	452.1	452.1	452.1	452.1
CET-OT-OT-ME-465100	Palo Verde Switchrack: Misc Cap	4651	High	Blankets	TR-SUB	0.00%	100.0%	475.1	475.1	475.1	475.1
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers (220kV and Above)	4211	High	Blankets	TR-SUB	0.00%	100.0%	538.8	538.8	538.8	538.8
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blankets	TR-SUB	0.00%	100.0%	37.0	37.0	37.0	37.0
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Betterment	4756	High	Blankets	TR-SUB	0.00%	100.0%	905.8	905.8	905.8	905.8
CET-ET-IR-RP-483701	Replace SAS Infrastructure (FERC)	4837	High	Blankets	TR-SUB	0.00%	100.0%	10.9	10.9	10.9	10.9
CET-ET-IR-RP-508900	Bulk Power 500kV & 220kV Line Relay Replacement	5089	High	Blankets	TR-SUB	0.00%	100.0%	338.1	338.1	338.1	338.1
CET-ET-IR-RP-839900	Bulk Capital Relay Replacement Program	8399	High	Blankets	TR-SUB	0.00%	100.0%	6.0	6.0	6.0	6.0
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Ban)	5210	High	Blankets	TR-SUB	0.00%	100.0%	0.3	0.3	0.3	0.3
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Ba	6197	High	Blankets	TR-SUB	0.00%	100.0%	45.8	45.8	45.8	45.8
CET-ET-IR-RB-771301	Substation Switchrack Rebuilds (FERC)	7713	High	Blankets	TR-SUB	0.00%	100.0%	351.1	351.1	351.1	351.1
CET-ET-IR-ME-771601	Substation Batteries & Chargers (FERC)	7716	High	Blankets	TR-SUB	0.00%	100.0%	24.4	24.4	24.4	24.4
COS-00-RE-MA-NE7637	Substation Facility Capital Maintenance	7637	High	Blankets	TR-SUB	0.00%	35.0%	259.5	259.5	259.5	259.5
COS-00-RE-MA-58HVAC	Substation HVAC Redundancy Program	6987	High	Blankets	TR-SUB	0.00%	35.0%	-	-	-	-
COS-00-SP-BR-000000	Seismic Program - Bus Rel (FERC)	7392	High	Blankets	TR-SUB	0.00%	90.4%	13.2	13.2	13.2	13.2
COS-00-SP-TD-000000	Seismic Program - Trans Subs (FERC)	7392	High	Blankets	TR-SUB	0.00%	65.1%	623.4	623.4	623.4	623.4
COS-00-SP-TD-000002	Seismic Program - Trans Lines	7392	High	Blankets	TR-LINE	0.00%	78.3%	215.2	215.2	215.2	215.2
COS-00-CS-CS-745400	Protection of Grid Infrastructure Assets (formerly, Physical Se	7949	High	Blankets	TR-SUB	0.00%	61.8%	611.6	611.6	611.6	611.6
COS-00-CS-CS-745401	Protection of Grid Infrastructure Assets (formerly, Physical Se	7949	High	Blankets	TR-SUB	0.00%	59.8%	395.1	395.1	395.1	395.1
CET-ET-IR-ME-757301	Substation Fence/Gate (Cu Theft) (aka, Security Fence and Lig	7573	High	Blankets	TR-SUB	0.00%	100.0%	8.2	8.2	8.2	8.2
CET-ET-GA-EM-644600	VARIOUS: INSTALL PHASOR MEASUREMENT SYSTEM	6446	High	Blankets	TR-SUB	0.00%	100.0%	135.0	135.0	135.0	135.0
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blankets	TR-SUB	0.00%	42.1%	651.1	651.1	651.1	651.1
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blankets	TR-SUB	0.00%	25.4%	555.1	555.1	555.1	555.1
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blankets	TR-SUB	0.00%	0.8%	0.6	0.6	0.6	0.6
CET-PD-IR-TP-789000	Transmission Maintenance Planned - OH Conductors	7890	High	Blankets	TR-LINE	0.00%	100.0%	161.8	161.8	161.8	161.8
CET-PD-BM-TU-TRSIAC	Transmission Breakdown Maintenance Unplanned	3364	High	Blankets	TR-LINE	0.00%	23.8%	62.2	62.2	62.2	62.2
CET-PD-IR-TS-TRSIAC	Transmission Tower Corrosion Program	3364	High	Blankets	TR-LINE	0.00%	70.0%	855.0	855.0	855.0	855.0
CET-PD-IR-TC-TRSIAC	Transmission Small Civil	3364	Low	Blankets	TR-LINE	0.00%	47.9%	505.2	505.2	505.2	505.2
CET-PD-IR-TG-TRSIAC	Transmission Grid-Based Maintenance	3364	High	Blankets	TR-LINE	0.00%	23.9%	254.1	254.1	254.1	254.1
CET-PD-IR-TR-TRSIAC	Transmission Deteriorated Pole Repl & Restoration	3364	Low	Blankets	TR-LINE	0.00%	7.3%	723.0	723.0	723.0	723.0
CET-PD-IR-PT-TRSIAC	Pole Loading Transmission Pole Replacements	4057	Low	Blankets	TR-LINE	0.00%	0.8%	9.3	9.3	9.3	9.3
CET-PD-OT-SF-TRORAN	Steel Stub Pole Remediation (Trans)	4056	Low	Blankets	TR-LINE	0.00%	1.9%	0.1	0.1	0.1	0.1
CET-PD-OT-PJ-729801	Transmission Line Rating Remediation (Exempt from Licensin	7298	High	Blankets	TR-LINE	0.00%	100.0%	1,781.6	1,781.6	1,781.6	1,781.6
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spares - FERC Spare Transformer Equip	3362	High	Blankets	TR-SUB	0.00%	100.0%	350.6	350.6	350.6	350.6
CET-PD-CL-SC-SUBSNW	Substation - Claim	3367	High	Blankets	TR-SUB	0.00%	1.9%	0.8	0.8	0.8	0.8
CET-PD-CL-TC-TRSIAC	Transmission - Claim	3367	High	Blankets	TR-LINE	50.00%	14.1%	22.1	22.1	22.1	22.1
CET-PD-ST-TS-TRSIAC	Transmission - Storm	3367	High	Blankets	TR-LINE	0.00%	47.5%	332.4	332.4	332.4	332.4
CET-PD-FR-TF-822601	Trans Emerg Dry Fuels Remediation FERC	8224	Low	Blankets	TR-LINE	0.00%	100.0%	0.4	0.4	0.4	0.4
CET-PD-WM-TP-822401	EOI Replacements - T (FERC)	8224	Low	Blankets	TR-LINE	0.00%	100.0%	23.4	23.4	23.4	23.4
CET-PD-WM-TS-822401	Transmission Splice FERC	8224	Low	Blankets	TR-LINE	0.00%	100.0%	-	-	-	-
Total Blankets								11,929.0	11,929.0	11,929.0	11,929.0
Total Incremental Blankets Plant Balance								107,360.9	119,289.9	131,218.9	143,147.9

**Non-Incentive Plant Additions Forecast**

First Forecast Month                      1/1/2024

**Blanket Forecast**

								Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %									
CET-ET-TP-EC-999999	AAR and DLR program	6957	High	Blankets	TR-LINE	0.00%	40.9%	207.9	207.9	207.9	207.9	207.9	207.9	207.9	207.9	207.9
CET-OT-OT-ME-313800	Sylmar Converter Station: Misc Cap	3138	High	Blankets	TR-SUB	0.00%	100.0%	280.7	280.7	280.7	280.7	280.7	280.7	280.7	280.7	280.7
CET-OT-OT-ME-465100	Palo Verde Switchrack: Misc Cap	4651	High	Blankets	TR-SUB	0.00%	100.0%	362.6	362.6	362.6	362.6	362.6	362.6	362.6	362.6	362.6
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers (220kV and Above)	4211	High	Blankets	TR-SUB	0.00%	100.0%	217.2	217.2	217.2	217.2	217.2	217.2	217.2	217.2	217.2
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blankets	TR-SUB	0.00%	100.0%	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Betterment	4756	High	Blankets	TR-SUB	0.00%	100.0%	642.0	642.0	642.0	642.0	642.0	642.0	642.0	642.0	642.0
CET-ET-IR-RP-483701	Replace SAS Infrastructure (FERC)	4837	High	Blankets	TR-SUB	0.00%	100.0%	55.9	55.9	55.9	55.9	55.9	55.9	55.9	55.9	55.9
CET-ET-IR-RP-508900	Bulk Power 500kV & 220kV Line Relay Replacement	5089	High	Blankets	TR-SUB	0.00%	100.0%	158.5	158.5	158.5	158.5	158.5	158.5	158.5	158.5	158.5
CET-ET-IR-RP-839900	Bulk Capital Relay Replacement Program	8399	High	Blankets	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Ban)	5210	High	Blankets	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Ba	6197	High	Blankets	TR-SUB	0.00%	100.0%	103.2	103.2	103.2	103.2	103.2	103.2	103.2	103.2	103.2
CET-ET-IR-RB-771301	Substation Switchrack Rebuilds (FERC)	7713	High	Blankets	TR-SUB	0.00%	100.0%	448.8	448.8	448.8	448.8	448.8	448.8	448.8	448.8	448.8
CET-ET-IR-ME-771601	Substation Batteries & Chargers (FERC)	7716	High	Blankets	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
COS-00-RE-MA-NE7637	Substation Facility Capital Maintenance	7637	High	Blankets	TR-SUB	0.00%	35.0%	522.0	522.0	522.0	522.0	522.0	522.0	522.0	522.0	522.0
COS-00-RE-MA-SBHVAC	Substation HVAC Redundancy Program	6987	High	Blankets	TR-SUB	0.00%	35.0%	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4
COS-00-SP-BR-000000	Seismic Program - Bus Rel (FERC)	7392	High	Blankets	TR-SUB	0.00%	90.4%	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4
COS-00-SP-TD-000000	Seismic Program - Trans Subs (FERC)	7392	High	Blankets	TR-SUB	0.00%	65.1%	650.5	650.5	650.5	650.5	650.5	650.5	650.5	650.5	650.5
COS-00-SP-TD-000002	Seismic Program - Trans Lines	7392	High	Blankets	TR-LINE	0.00%	78.3%	215.2	215.2	215.2	215.2	215.2	215.2	215.2	215.2	215.2
COS-00-CS-CS-745400	Protection of Grid Infrastructure Assets (formerly, Physical Se	7949	High	Blankets	TR-SUB	0.00%	61.8%	1,152.7	1,152.7	1,152.7	1,152.7	1,152.7	1,152.7	1,152.7	1,152.7	1,152.7
COS-00-CS-CS-745401	Protection of Grid Infrastructure Assets (formerly, Physical Se	7949	High	Blankets	TR-SUB	0.00%	59.8%	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-757301	Substation Fence/Gate (Cu Theft) (aka, Security Fence and Lig	7573	High	Blankets	TR-SUB	0.00%	100.0%	199.8	199.8	199.8	199.8	199.8	199.8	199.8	199.8	199.8
CET-ET-GA-EM-644600	VARIOUS: INSTALL PHASOR MEASUREMENT SYSTEM	6446	High	Blankets	TR-SUB	0.00%	100.0%	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7	11.7
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blankets	TR-SUB	0.00%	42.1%	413.4	413.4	413.4	413.4	413.4	413.4	413.4	413.4	413.4
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blankets	TR-SUB	0.00%	25.4%	544.1	544.1	544.1	544.1	544.1	544.1	544.1	544.1	544.1
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blankets	TR-SUB	0.00%	0.8%	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
CET-PD-IR-TP-789000	Transmission Maintenance Planned - OH Conductors	7890	High	Blankets	TR-LINE	0.00%	100.0%	84.9	84.9	84.9	84.9	84.9	84.9	84.9	84.9	84.9
CET-PD-BM-TU-TRSJAC	Transmission Breakdown Maintenance Unplanned	3364	High	Blankets	TR-LINE	0.00%	23.8%	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8
CET-PD-IR-TS-TRSJAC	Transmission Tower Corrosion Program	3364	High	Blankets	TR-LINE	0.00%	70.0%	385.9	385.9	385.9	385.9	385.9	385.9	385.9	385.9	385.9
CET-PD-IR-TC-TRSJAC	Transmission Small Civil	3364	Low	Blankets	TR-LINE	0.00%	47.9%	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5
CET-PD-IR-TG-TRSJAC	Transmission Grid-Based Maintenance	3364	High	Blankets	TR-LINE	0.00%	23.9%	203.3	203.3	203.3	203.3	203.3	203.3	203.3	203.3	203.3
CET-PD-IR-TR-TRSJAC	Transmission Deteriorated Pole Repl & Restoration	3364	Low	Blankets	TR-LINE	0.00%	7.3%	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7
CET-PD-IR-PT-TRSJAC	Pole Loading Transmission Pole Replacements	4057	Low	Blankets	TR-LINE	0.00%	0.8%	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
CET-PD-OT-SF-TRORAN	Steel Stub Pole Remediation (Trans)	4056	Low	Blankets	TR-LINE	0.00%	1.9%	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
CET-PD-OT-PJ-729801	Transmission Line Rating Remediation (Exempt from Licensin	7298	High	Blankets	TR-LINE	0.00%	100.0%	4,897.0	4,897.0	4,897.0	4,897.0	4,897.0	4,897.0	4,897.0	4,897.0	4,897.0
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spares - FERC Spare Transformer Equip	3362	High	Blankets	TR-SUB	0.00%	100.0%	367.0	367.0	367.0	367.0	367.0	367.0	367.0	367.0	367.0
CET-PD-CL-SC-SUBSNW	Substation - Claim	3367	High	Blankets	TR-SUB	0.00%	1.9%	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
CET-PD-CL-TC-TRSJAC	Transmission - Claim	3367	High	Blankets	TR-LINE	50.00%	14.1%	21.1	21.1	21.1	21.1	21.1	21.1	21.1	21.1	21.1
CET-PD-ST-TS-TRSJAC	Transmission - Storm	3367	High	Blankets	TR-LINE	0.00%	47.5%	326.1	326.1	326.1	326.1	326.1	326.1	326.1	326.1	326.1
CET-PD-FR-TF-822601	Trans Emerg Dry Fuels Remediation FERC	8224	Low	Blankets	TR-Line	0.00%	100.0%	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
CET-PD-WM-TP-822401	EOI Replacements - T (FERC)	8224	Low	Blankets	TR-LINE	0.00%	100.0%	23.1	23.1	23.1	23.1	23.1	23.1	23.1	23.1	23.1
CET-PD-WM-TS-822401	Transmission Splice FERC	8224	Low	Blankets	TR-LINE	0.00%	100.0%	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
Total Blankets								13,554.7	13,554.7	13,554.7	13,554.7	13,554.7	13,554.7	13,554.7	13,554.7	13,554.7
Total Incremental Blankets Plant Balance								156,702.6	170,257.3	183,811.9	197,366.6	210,921.3	224,476.0	238,030.6	251,585.3	265,140.0

**Non-Incentive Plant Additions Forecast**

First Forecast Month                      1/1/2024

**Blanket Forecast**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Oct-25	Nov-25	Dec-25
CET-ET-TP-EC-999999	AAR and DLR program	6957	High	Blankets	TR-LINE	0.00%	40.9%	207.9	207.9	207.9
CET-OT-OT-ME-313800	Sylmar Converter Station: Misc Cap	3138	High	Blankets	TR-SUB	0.00%	100.0%	280.7	280.7	280.7
CET-OT-OT-ME-465100	Palo Verde Switchrack: Misc Cap	4651	High	Blankets	TR-SUB	0.00%	100.0%	362.6	362.6	362.6
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers (220kV and Above)	4211	High	Blankets	TR-SUB	0.00%	100.0%	217.2	217.2	217.2
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blankets	TR-SUB	0.00%	100.0%	6.7	6.7	6.7
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Bettermen	4756	High	Blankets	TR-SUB	0.00%	100.0%	642.0	642.0	642.0
CET-ET-IR-RP-483701	Replace SAS Infrastructure (FERC)	4837	High	Blankets	TR-SUB	0.00%	100.0%	55.9	55.9	55.9
CET-ET-IR-RP-508900	Bulk Power 500KV & 220KV Line Relay Replacement	5089	High	Blankets	TR-SUB	0.00%	100.0%	158.5	158.5	158.5
CET-ET-IR-RP-839900	Bulk Capital Relay Replacement Program	8399	High	Blankets	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Ban	5210	High	Blankets	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Ba	6197	High	Blankets	TR-SUB	0.00%	100.0%	103.2	103.2	103.2
CET-ET-IR-RB-771301	Substation Switchrack Rebuilds (FERC)	7713	High	Blankets	TR-SUB	0.00%	100.0%	448.8	448.8	448.8
CET-ET-IR-ME-771601	Substation Batteries & Chargers (FERC)	7716	High	Blankets	TR-SUB	0.00%	100.0%	-	-	-
COS-00-RE-MA-NE7637	Substation Facility Capital Maintenance	7637	High	Blankets	TR-SUB	0.00%	35.0%	522.0	522.0	522.0
COS-00-RE-MA-SBHVAC	Substation HVAC Redundancy Program	6987	High	Blankets	TR-SUB	0.00%	35.0%	209.4	209.4	209.4
COS-00-SP-BR-000000	Seismic Program - Bus Rel (FERC)	7392	High	Blankets	TR-SUB	0.00%	90.4%	9.4	9.4	9.4
COS-00-SP-TD-000000	Seismic Program - Trans Subs (FERC)	7392	High	Blankets	TR-SUB	0.00%	65.1%	650.5	650.5	650.5
COS-00-SP-TD-000002	Seismic Program - Trans Lines	7392	High	Blankets	TR-LINE	0.00%	78.3%	215.2	215.2	215.2
COS-00-CS-CS-745400	Protection of Grid Infrastructure Assets (formerly, Physical Se	7949	High	Blankets	TR-SUB	0.00%	61.8%	1,152.7	1,152.7	1,152.7
COS-00-CS-CS-745401	Protection of Grid Infrastructure Assets (formerly, Physical Se	7949	High	Blankets	TR-SUB	0.00%	59.8%	-	-	-
CET-ET-IR-ME-757301	Substation Fence/Gate (Cu Theft) (aka, Security Fence and Lig	7573	High	Blankets	TR-SUB	0.00%	100.0%	199.8	199.8	199.8
CET-ET-GA-EM-644600	VARIOUS: INSTALL PHASOR MEASUREMENT SYSTEM	6446	High	Blankets	TR-SUB	0.00%	100.0%	11.7	11.7	11.7
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blankets	TR-SUB	0.00%	42.1%	413.4	413.4	413.4
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blankets	TR-SUB	0.00%	25.4%	544.1	544.1	544.1
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blankets	TR-SUB	0.00%	0.8%	0.6	0.6	0.6
CET-PD-IR-TP-789000	Transmission Maintenance Planned - OH Conductors	7890	High	Blankets	TR-LINE	0.00%	100.0%	84.9	84.9	84.9
CET-PD-BM-TU-TRSIAC	Transmission Breakdown Maintenance Unplanned	3364	High	Blankets	TR-LINE	0.00%	23.8%	58.8	58.8	58.8
CET-PD-IR-TS-TRSIAC	Transmission Tower Corrosion Program	3364	High	Blankets	TR-LINE	0.00%	70.0%	385.9	385.9	385.9
CET-PD-IR-TC-TRSIAC	Transmission Small Civil	3364	Low	Blankets	TR-LINE	0.00%	47.9%	163.5	163.5	163.5
CET-PD-IR-TG-TRSIAC	Transmission Grid-Based Maintenance	3364	High	Blankets	TR-LINE	0.00%	23.9%	203.3	203.3	203.3
CET-PD-IR-TR-TRSIAC	Transmission Deteriorated Pole Repl & Restoration	3364	Low	Blankets	TR-LINE	0.00%	7.3%	609.7	609.7	609.7
CET-PD-IR-PT-TRSIAC	Pole Loading Transmission Pole Replacements	4057	Low	Blankets	TR-LINE	0.00%	0.8%	0.2	0.2	0.2
CET-PD-OT-SF-TRORAN	Steel Stub Pole Remediation (Trans)	4056	Low	Blankets	TR-LINE	0.00%	1.9%	0.2	0.2	0.2
CET-PD-OT-PJ-729801	Transmission Line Rating Remediation (Exempt from Licensin	7298	High	Blankets	TR-LINE	0.00%	100.0%	4,897.0	4,897.0	4,897.0
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spares - FERC Spare Transformer Equip	3362	High	Blankets	TR-SUB	0.00%	100.0%	367.0	367.0	367.0
CET-PD-CL-SC-SUBSNW	Substation - Claim	3367	High	Blankets	TR-SUB	0.00%	1.9%	0.8	0.8	0.8
CET-PD-CL-TC-TRSIAC	Transmission - Claim	3367	High	Blankets	TR-LINE	50.00%	14.1%	21.1	21.1	21.1
CET-PD-ST-TS-TRSIAC	Transmission - Storm	3367	High	Blankets	TR-LINE	0.00%	47.5%	326.1	326.1	326.1
CET-PD-FR-TF-822601	Trans Emerg Dry Fuels Remediation FERC	8224	Low	Blankets	TR-Line	0.00%	100.0%	0.3	0.3	0.3
CET-PD-WM-TP-822401	EOI Replacements - T (FERC)	8224	Low	Blankets	TR-LINE	0.00%	100.0%	23.1	23.1	23.1
CET-PD-WM-TS-822401	Transmission Splice FERC	8224	Low	Blankets	TR-LINE	0.00%	100.0%	0.6	0.6	0.6
Total Blankets								13,554.7	13,554.7	13,554.7
Total Incremental Blankets Plant Balance								278,694.7	292,249.4	305,804.0

Non-Incentive Specifics Forecast

WQ	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
903162574	CET-ET-CR-WC-830802	Install 4 N60 lgc processing relay Red Bluff Substation	8308	High	4/1/2024	TR-SUB	0.00%	100.0%
903714980	CET-ET-CR-WC-838906	Hinson Sub (RNU) Install one (1) 220 kV line position	8389	High	12/1/2024	TR-SUB	0.00%	100.0%
903516981	CET-ET-CR-WC-839401	Vincent Substation.i. Install one (1) 220 kV line position whicl	8394	High	8/1/2025	TR-SUB	0.00%	100.0%
902249125	CET-ET-LG-AF-809000	Eldorado Substation (NU): install the following equipment on	8090	High	12/1/2019	TR-SUB	0.00%	100.0%
903549492	CET-ET-CR-WC-839301	Walnut Substation Interconnection (RNU): 1. Generation Tie-	8393	High	3/1/2025	TR-SUB	0.00%	100.0%
903555087	CET-ET-CR-WC-839306	Transmission: Interconnection (RNU) Relocate existing 220 kV	8393	High	5/1/2024	TR-LINE	0.00%	100.0%
903724397	CET-ET-CR-WC-839801	Pardee Substation (RNU): Moorpark CRAS – monitoring infra	8398	High	9/1/2024	TR-SUB	0.00%	100.0%
903724398	CET-ET-CR-WC-839802	Moorpark Substation (RNU): Moorpark centralized RAS (“CR	8398	High	9/1/2024	TR-SUB	0.00%	100.0%
903724708	CET-ET-CR-WC-839807	Sylmar Substation (RNU): Moorpark CRAS – monitoring infras	8398	High	2/1/2025	TR-SUB	0.00%	100.0%
903724709	CET-ET-CR-WC-839808	Moorpark Substation (RNU).i. Install one (1) 220 kV line posit	8398	High	12/1/2024	TR-SUB	0.00%	100.0%
901487156	CET-ET-LG-TS-776700	Johanna: Install new 280MVA Bank,Equip new 220kV & 66kV	7767	High	5/1/2020	TR-SUB	0.00%	5.0%
901394462	CET-ET-TP-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Subs	7727	Low	11/1/2024	TR-SUB	0.00%	37.0%
901394533	CET-ET-TP-RL-772701	Control Substation: Install 12 N60 relays, one satellite clock, i	7727	Low	4/1/2024	TR-SUB	0.00%	86.0%
901665563	CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new C	7763	High	7/1/2024	TR-LINE	0.00%	100.0%
901665564	CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new OP	7763	High	7/1/2024	TR-LINE	0.00%	100.0%
901484315	CET-ET-TP-RN-776302	Mohave 500 kV: Install two (2) N60 relays Install one (1) ethe	7763	High	4/1/2024	TR-SUB	0.00%	100.0%
902249120	CET-ET-TP-RN-776307	Lugo Sub: Install new control cables, update station drawings	7763	High	7/1/2024	TR-SUB	0.00%	100.0%
902249121	CET-ET-TP-RN-776308	Eldorado: Install equipment to support N-2 monitoring of Eld	7763	High	4/1/2024	TR-SUB	0.00%	100.0%
47022	CET-RP-TP-RL-776308	Real Properties - Land Acquisition	7763	High	3/1/2025	TR-LANDRGT	0.00%	88.0%
7763-Cont	CET-ET-TP-RN-776399	Contingency	7763	High	3/1/2025	TR-SUB	0.00%	88.0%
902379073	CET-ET-TP-RN-722701	Inyo Substation: Replace Inyo phase shifter and new hybrid c	7227	High	10/1/2021	TR-SUB	0.00%	100.0%
902448105	CET-ET-TP-RN-722700	Control: Install two N60 relays	7227	Low	4/1/2024	TR-SUB	0.00%	100.0%
902287735	CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment i	7546	High	2/1/2025	TR-SUB	0.00%	100.0%
902287734	CET-ET-TP-RL-754600	(Removal/Expense) Eldorado	7546	High	6/1/2023	TR-SUB	0.00%	100.0%
902287736	CET-ET-TP-RL-754604	(Removal/Expense) Mohave	7546	High	5/1/2023	TR-SUB	0.00%	100.0%
901192344	CET-ET-TP-RL-755800	Magunden-Springville 230 kV No.1: Remove 14 existing 220k	7558	High	2/1/2022	TR-LINE	0.00%	100.0%
901192345	CET-ET-TP-RL-755801	Magunden-Springville 230 kV No.2: Remove 14 existing 220k	7558	High	12/1/2021	TR-LINE	0.00%	100.0%
7558-Cont	CET-ET-TP-RL-755800	Lake Success - Contingency	7558	High	6/1/2024	TR-LINE	0.00%	100.0%
902739835	CET-ET-TP-RL-807709	Inyokern 115 kV Relay Upgrades for ATRA	8077	Low	12/1/2024	TR-SUB	0.00%	100.0%
902739832	CET-ET-TP-RL-807706	Control 115 kV CBs and MEER for ATRA	8077	Low	4/1/2024	TR-SUB	0.00%	100.0%
902739836	CET-ET-TP-RL-807710	Kramer 115 kV Relay Upgrades for ATRA	8077	Low	10/1/2024	TR-SUB	0.00%	50.0%
902739979	CET-ET-TP-RL-807713	Tortilla 115 kV CBs nand MEER for ATRA	8077	Low	5/1/2024	TR-SUB	0.00%	100.0%
902739829	CET-ET-TP-RL-807703	Eldorado 220 kV (Option 2): Cima-Pisgah #1 220kV (Pos 9n) a	8077	High	12/1/2024	TR-SUB	0.00%	100.0%
902739837	CET-ET-TP-RL-807711	Pisgah 220 kV (Option 2): A. 220 kV Switchcrack -8 BCT Upgrac	8077	High	10/1/2024	TR-SUB	0.00%	100.0%
902220556	CET-ET-TP-RN-807800	Antelope Sub (RNU) - Install two (2) G.E N60 Logic Processing	8078	High	12/1/2022	TR-SUB	0.00%	100.0%
902220557	CET-ET-TP-RN-807801	Antelope Sub (RNU) - Power System Control. i. Expand existir	8078	High	2/1/2024	TR-SUB	0.00%	100.0%
902315828	CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 m	8104	High	1/1/2022	TR-LINE	0.00%	100.0%
902705074	CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS. i. Whirlwind Substation.	8223	High	8/1/2024	TR-SUB	0.00%	100.0%
902705075	CET-ET-TP-RN-822301	Tehachapi CRAS: i. Whirlwind Substation. Install two GE N60	8223	High	8/1/2024	TR-SUB	0.00%	100.0%
902760267	CET-ET-TP-RN-823804	San Bernardino Substation: West of Colorado River CRAS – Di	8238	High	4/1/2024	TR-SUB	0.00%	100.0%
902768480	CET-ET-TP-RN-824600	Victor Substation- North of Lugo CRAS –Monitoring infrastruc	8246	High	8/1/2024	TR-SUB	0.00%	100.0%
902768481	CET-ET-TP-RN-824601	Lugo Substation- North of Lugo CRAS –Monitoring infrastruc	8246	High	4/1/2024	TR-SUB	0.00%	100.0%
902768482	CET-ET-TP-RN-824602	Kramer Substation- North of Lugo CRAS –Monitoring infrastru	8246	High	12/1/2025	TR-SUB	0.00%	100.0%
902768483	CET-ET-TP-RN-824603	Roadway Substation 115/33 North of Lugo CRAS – generator	8246	Low	4/1/2024	TR-SUB	0.00%	100.0%
902768484	CET-ET-TP-RN-824604	Roadway Substation– generator addition. Mojave Desert RAS	8246	Low	1/1/2024	TR-SUB	0.00%	100.0%
903123443	CET-ET-TP-RN-829803	Windhub Substation. i. Install one (1) 220 kV line position wh	8298	High	8/1/2024	TR-SUB	0.00%	100.0%
903123440	CET-ET-TP-RN-829800	Tehachapi centralized RAS – generator addition i. Windhub S	8298	High	11/1/2024	TR-SUB	0.00%	100.0%
903123441	CET-ET-TP-RN-829801	Windhub AA Bank centralized RAS – monitoring infrastructur	8298	High	10/1/2024	TR-SUB	0.00%	100.0%
903123442	CET-ET-TP-RN-829802	Windhub AA Bank centralized RAS – generation addition i. W	8298	High	11/1/2024	TR-SUB	0.00%	100.0%
904138914	CET-ET-TP-RN-829800	Vincent Substation (RNU).1. Remove and salvage Green pane	8298	High	1/1/2025	TR-SUB	0.00%	100.0%
903135849	CET-ET-TP-RL-829400	Pardee SubstationUpgrade 220kV Position 17 CB's (#4172, 51	8294	High	10/1/2024	TR-SUB	0.00%	100.0%
903135850	CET-ET-TP-RL-829401	Pardee-Sylmar 220kV Transmission Line [North Coast Grid ET-	8294	High	2/1/2023	TR-LINE	0.00%	100.0%
903769370	CET-ET-TP-RL-829400	Sylmar Substation (Work to be paid for by SCE but performec	8294	High	7/1/2025	TR-SUB	0.00%	100.0%
903429710	CET-ET-TP-RN-835500	Tehachapi CRAS – Monitoring infrastructure Whirlwind Subst	8355	High	10/1/2024	TR-SUB	0.00%	100.0%
903429712	CET-ET-TP-RN-835502	Tehachapi CRAS – Monitoring infrastructure Vincent Substati	8355	High	9/1/2024	TR-SUB	0.00%	100.0%
903429713	CET-ET-TP-RN-835503	Tehachapi CRAS – Monitoring infrastructure Midway Substati	8355	High	10/1/2024	TR-SUB	0.00%	100.0%
903429714	CET-ET-TP-RN-835504	Tehachapi CRAS – Monitoring infrastructure Windhub Substa	8355	High	7/1/2024	TR-SUB	0.00%	100.0%
903548050	CET-ET-TP-RN-835500	Whirlwind Substation Tehachapi CRAS – Tripping infrastruc	8355	High	7/1/2024	TR-SUB	0.00%	100.0%
903427639	CET-ET-TP-RN-835800	Eldorado Substation IF (RNU) Participate and modify the plan	8358	High	8/1/2024	TR-SUB	0.00%	100.0%
903427640	CET-ET-TP-RN-835801	Eldorado RNU (IF) Participate in and modify the existing Lugo	8358	High	8/1/2023	TR-SUB	0.00%	100.0%

2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO	2025 ISO
				Expenditures Less COR/Collectible	Expenditures Less COR/Collectible
883	-	-	883.5	-	-
1,364	743.0	620.0	1,363.6	743.0	620.0
845	1,057.2	365.2	845.0	1,057.2	365.2
-	28.0	-	-	28.0	-
1,718	325.0	631.0	1,717.5	325.0	631.0
1	417.0	1,252.0	1.3	417.0	1,252.0
1	725.0	538.0	1.3	725.0	538.0
11	365.0	417.0	10.9	365.0	417.0
3	742.0	848.0	2.6	742.0	848.0
142	929.0	1,028.4	141.9	929.0	1,028.4
-	0.9	-	-	0.0	-
557	50.0	-	206.1	18.5	-
1,657	58.4	-	1,424.9	50.2	-
19,138	16,362.0	3,000.0	19,137.9	16,362.0	3,000.0
1,560	649.0	-	1,560.3	649.0	-
517	35.0	-	516.9	35.0	-
137	33.0	-	137.3	33.0	-
101	82.0	-	100.8	82.0	-
-	250.0	1,500.0	-	220.0	1,320.0
-	-	8,668.0	-	-	7,628.7
7,118	3.0	-	7,117.8	3.0	-
160	10.0	-	159.9	10.0	-
-	500.0	537.0	-	500.0	537.0
-	1.0	-	-	1.0	-
-	1.0	-	-	1.0	-
-	100.0	525.0	-	100.0	525.0
-	100.0	525.0	-	100.0	525.0
-	-	1,600.0	-	-	1,600.0
358	102.6	-	358.3	102.6	-
11,848	223.4	-	11,847.6	223.4	-
2,613	1,402.9	-	1,306.5	701.4	-
3,289	1,133.3	-	3,289.4	1,133.3	-
291	268.0	179.0	291.0	268.0	179.0
979	794.0	458.0	978.7	794.0	458.0
-	21.0	-	-	21.0	-
112	2.8	-	112.5	2.8	-
-	26.3	-	-	26.3	-
343	144.6	-	342.6	144.6	-
81	327.6	-	81.3	327.6	-
575	-	-	575.0	-	-
4	-	-	3.8	-	-
13	-	-	13.0	-	-
9	-	-	8.8	-	-
73	60.0	-	72.9	60.0	-
634	25.0	-	633.7	25.0	-
1,199	617.3	700.0	1,199.4	617.3	700.0
225	243.7	100.0	224.6	243.7	100.0
2,758	14.2	-	2,757.9	14.2	-
109	-	-	109.2	-	-
116	545.1	200.0	116.4	545.1	200.0
7,654	1,427.6	-	7,654.2	1,427.6	-
-	0.0	-	-	0.0	-
-	2,000.0	2,000.0	-	2,000.0	2,000.0
404	141.0	4.0	404.3	141.0	4.0
28	55.0	100.0	28.4	55.0	100.0
4	60.0	100.0	4.2	60.0	100.0
265	347.3	12.0	265.2	347.3	12.0
161	150.3	145.0	161.3	150.3	145.0
157	5.0	387.0	157.5	5.0	387.0
562	5.0	-	562.4	5.0	-



[illegible]

**Non-Incentive Specifics Forecast**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Sep-24	Oct-24	Nov-24	Dec-24
CET-ET-CR-WC-830802	Install 4 N60 lgc processing relay Red Bluff Substation	8308	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-838906	Hinson Sub (RNU) Install one (1) 220 kV line position	8389	High	12/1/2024	TR-SUB	0.00%	100.0%	-	-	-	2,106.6
CET-ET-CR-WC-839401	Vincent Substation.i. Install one (1) 220 kV line position whicl	8394	High	8/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-LG-AF-809000	Eldorado Substation (NU): install the following equipment on	8090	High	12/1/2019	TR-SUB	0.00%	100.0%	2.3	2.3	2.3	2.3
CET-ET-CR-WC-839301	Walnut Substation Interconnection (RNU): 1. Generation Tie-i	8393	High	3/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-839306	Transmission: Interconnection (RNU) Relocate existing 220 kV	8393	High	5/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-839801	Pardee Substation (RNU): Moorpark CRAS – monitoring infra	8398	High	9/1/2024	TR-SUB	0.00%	100.0%	726.3	-	-	-
CET-ET-CR-WC-839802	Moorpark Substation (RNU): Moorpark centralized RAS (“CR	8398	High	9/1/2024	TR-SUB	0.00%	100.0%	375.9	-	-	-
CET-ET-CR-WC-839807	Sylmar Substation (RNU): Moorpark CRAS – monitoring infras	8398	High	2/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-839808	Moorpark Substation (RNU).i. Install one (1) 220 kV line posit	8398	High	12/1/2024	TR-SUB	0.00%	100.0%	-	-	-	1,070.9
CET-ET-LG-TS-776700	Johanna: Install new 280MVA Bank,Equip new 220kV & 66kV	7767	High	5/1/2020	TR-SUB	0.00%	5.0%	0.0	0.0	0.0	0.0
CET-ET-TP-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Subst	7727	Low	11/1/2024	TR-SUB	0.00%	37.0%	-	-	224.6	-
CET-ET-TP-RL-772701	Control Substation: Install 12 N60 relays, one satellite clock, i	7727	Low	4/1/2024	TR-SUB	0.00%	86.0%	-	-	-	-
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new C	7763	High	7/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new OP	7763	High	7/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-776302	Mohave 500 kV: Install two (2) N60 relays Install one (1) ethe	7763	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-776307	Lugo Sub: Install new control cables, update station drawings:	7763	High	7/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-776308	Eldorado: Install equipment to support N-2 monitoring of Eld	7763	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-RP-TP-RL-776308	Real Properties - Land Acquisition	7763	High	3/1/2025	TR-LANDRGT	0.00%	88.0%	-	-	-	-
CET-ET-TP-RN-776399	Contingency	7763	High	3/1/2025	TR-SUB	0.00%	88.0%	-	-	-	-
CET-ET-TP-RN-722701	Inyo Substation: Replace Inyo phase shifter and new hybrid c	7227	High	10/1/2021	TR-SUB	0.00%	100.0%	593.4	593.4	593.4	593.4
CET-ET-TP-RN-722700	Control: Install two N60 relays	7227	Low	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment i	7546	High	2/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-754600	(Removal/Expense) Eldorado	7546	High	6/1/2023	TR-SUB	0.00%	100.0%	0.1	0.1	0.1	0.1
CET-ET-TP-RL-754604	(Removal/Expense) Mohave	7546	High	5/1/2023	TR-SUB	0.00%	100.0%	0.1	0.1	0.1	0.1
CET-ET-TP-RL-755800	Magunden-Springville 230 kV No.1: Remove 14 existing 220k	7558	High	2/1/2022	TR-LINE	0.00%	100.0%	8.3	8.3	8.3	8.3
CET-ET-TP-RL-755801	Magunden-Springville 230 kV No.2: Remove 14 existing 220k	7558	High	12/1/2021	TR-LINE	0.00%	100.0%	8.3	8.3	8.3	8.3
CET-ET-TP-RL-755800	Lake Success - Contingency	7558	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-807709	Inyokern 115 kV Relay Upgrades for ATRA	8077	Low	12/1/2024	TR-SUB	0.00%	100.0%	-	-	-	460.9
CET-ET-TP-RL-807706	Control 115 kV CBs and MEER for ATRA	8077	Low	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-807710	Kramer 115 kV Relay Upgrades for ATRA	8077	Low	10/1/2024	TR-SUB	0.00%	50.0%	-	2,008.0	-	-
CET-ET-TP-RL-807713	Tortilla 115 kV CBs and MEER for ATRA	8077	Low	5/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-807703	Eldorado 220 kV (Option 2): Cima-Pisgah #1 220kV (Pos 9) a	8077	High	12/1/2024	TR-SUB	0.00%	100.0%	-	-	-	559.0
CET-ET-TP-RL-807711	Pisgah 220 kV (Option 2): A. 220 kV Switchrack -8 BCT Upgrac	8077	High	10/1/2024	TR-SUB	0.00%	100.0%	-	1,772.7	-	-
CET-ET-TP-RN-807800	Antelope Sub (RNU) - Install two (2) G.E N60 Logic Processing	8078	High	12/1/2022	TR-SUB	0.00%	100.0%	1.8	-	1.8	1.8
CET-ET-TP-RN-807801	Antelope Sub (RNU) - Power System Control. i. Expand existir	8078	High	2/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 m	8104	High	1/1/2022	TR-LINE	0.00%	100.0%	2.2	2.2	2.2	2.2
CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS. i. Whirlwind Substation.	8223	High	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-822301	Tehachapi CRAS: i. Whirlwind Substation. Install two GE N60	8223	High	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-823804	San Bernardino Substation: West of Colorado River CRAS – Di	8238	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-824600	Victor Substation- North of Lugo CRAS –Monitoring infrastruc	8246	High	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-824601	Lugo Substation- North of Lugo CRAS –Monitoring infrastruc	8246	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-824602	Kramer Substation- North of Lugo CRAS –Monitoring infrastr	8246	High	12/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-824603	Roadway Substation 115/33 North of Lugo CRAS – generator	8246	Low	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-824604	Roadway Substation– generator addition. Mojave Desert RAS	8246	Low	1/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-829803	Windhub Substation. i. Install one (1) 220 kV line position wh	8298	High	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-829800	Tehachapi centralized RAS – generator addition i. Windhub S	8298	High	11/1/2024	TR-SUB	0.00%	100.0%	-	-	468.2	-
CET-ET-TP-RN-829801	Windhub AA Bank centralized RAS – monitoring infrastruc	8298	High	10/1/2024	TR-SUB	0.00%	100.0%	-	2,772.1	-	-
CET-ET-TP-RN-829802	Windhub AA Bank centralized RAS – generation addition i. Wi	8298	High	11/1/2024	TR-SUB	0.00%	100.0%	-	-	109.2	-
CET-ET-TP-RN-829800	Vincent Substation (RNU).1. Remove and salvage Green pane	8298	High	1/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-829400	Pardee Substation Upgrade 220kV Position 17 CB's (#4172, 51	8294	High	10/1/2024	TR-SUB	0.00%	100.0%	-	9,081.8	-	-
CET-ET-TP-RL-829401	Pardee-Sylmar 220kV Transmission Line [North Coast Grid ET	8294	High	2/1/2023	TR-LINE	0.00%	100.0%	0.0	0.0	0.0	0.0
CET-ET-TP-RL-829400	Sylmar Substation (Work to be paid for by SCE but performec	8294	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-835500	Tehachapi CRAS – Monitoring Infrastructure Whirlwind Subst	8355	High	10/1/2024	TR-SUB	0.00%	100.0%	-	545.3	-	-
CET-ET-TP-RN-835502	Tehachapi CRAS – Monitoring Infrastructure Vincent Substati	8355	High	9/1/2024	TR-SUB	0.00%	100.0%	83.4	-	-	-
CET-ET-TP-RN-835503	Tehachapi CRAS – Monitoring Infrastructure Midway Substati	8355	High	10/1/2024	TR-SUB	0.00%	100.0%	-	64.2	-	-
CET-ET-TP-RN-835504	Tehachapi CRAS – Monitoring Infrastructure Windhub Substa	8355	High	7/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-835500	Whirlwind Substation Tehachapi CRAS – Tripping infrastruc	8355	High	7/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-835800	Eldorado Substation IF (RNU) Participate and modify the plan	8358	High	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-835801	Eldorado RNU (IF) Participate in and modify the existing Lugo	8358	High	8/1/2023	TR-SUB	0.00%	100.0%	47.3	47.3	47.3	47.3

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
CET-ET-CR-WC-830802	Install 4 N60 lgc processing relay Red Bluff Substation	8308	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-838906	Hinson Sub (RNU) Install one (1) 220 kV line position	8389	High	12/1/2024	TR-SUB	0.00%	100.0%	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7
CET-ET-CR-WC-839401	Vincent Substation.i. Install one (1) 220 kV line position whicl	8394	High	8/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	2,267.4	-
CET-ET-LG-AF-809000	Eldorado Substation (NNU): install the following equipment on	8090	High	12/1/2019	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-839301	Walnut Substation Interconnection (RNU): 1. Generation Tie-	8393	High	3/1/2025	TR-SUB	0.00%	100.0%	-	-	2,673.5	-	-	-	-	-	-
CET-ET-CR-WC-839306	Transmission: Interconnection (RNU) Relocate existing 220 kV	8393	High	5/1/2024	TR-LINE	0.00%	100.0%	104.3	104.3	104.3	104.3	104.3	104.3	104.3	104.3	104.3
CET-ET-CR-WC-839801	Pardee Substation (RNU): Moorpark CRAS – monitoring infra	8398	High	9/1/2024	TR-SUB	0.00%	100.0%	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8
CET-ET-CR-WC-839802	Moorpark Substation (RNU): Moorpark centralized RAS ("CR,	8398	High	9/1/2024	TR-SUB	0.00%	100.0%	34.8	34.8	34.8	34.8	34.8	34.8	34.8	34.8	34.8
CET-ET-CR-WC-839807	Sylmar Substation (RNU): Moorpark CRAS – monitoring infras	8398	High	2/1/2025	TR-SUB	0.00%	100.0%	-	1,592.6	-	-	-	-	-	-	-
CET-ET-CR-WC-839808	Moorpark Substation (RNU).i. Install one (1) 220 kV line posit	8398	High	12/1/2024	TR-SUB	0.00%	100.0%	85.7	85.7	85.7	85.7	85.7	85.7	85.7	85.7	85.7
CET-ET-LG-TS-776700	Johanna: Install new 280MVA Bank,Equip new 220kV & 66kV	7767	High	5/1/2020	TR-SUB	0.00%	5.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Subs	7727	Low	11/1/2024	TR-SUB	0.00%	37.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-772701	Control Substation: Install 12 N60 relays, one satellite clock, i	7727	Low	4/1/2024	TR-SUB	0.00%	86.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new C	7763	High	7/1/2024	TR-LINE	0.00%	100.0%	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new OP	7763	High	7/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776302	Mohave 500 kV: Install two (2) N60 relays install one (1) ethe	7763	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776307	Lugo Sub: Install new control cables, update station drawing	7763	High	7/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776308	Eldorado: Install equipment to support N-2 monitoring of Eld	7763	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-RP-TP-RL-776308	Real Properties - Land Acquisition	7763	High	3/1/2025	TR-LANDRGT	0.00%	88.0%	-	-	1,540.0	-	-	-	-	-	-
CET-ET-TP-RN-776399	Contingency	7763	High	3/1/2025	TR-SUB	0.00%	88.0%	-	-	7,628.7	-	-	-	-	-	-
CET-ET-TP-RN-772701	Inyo Substation: Replace Inyo phase shifter and new hybrid c	7227	High	10/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-772700	Control: Install two N60 relays	7227	Low	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment i	7546	High	2/1/2025	TR-SUB	0.00%	100.0%	-	1,037.0	-	-	-	-	-	-	-
CET-ET-TP-RL-754600	(Removal/Expense) Eldorado	7546	High	6/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754604	(Removal/Expense) Mohave	7546	High	5/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755800	Magunden-Springville 230 kV No.1: Remove 14 existing 220k	7558	High	2/1/2022	TR-LINE	0.00%	100.0%	43.8	43.8	43.8	43.8	43.8	43.8	43.8	43.8	43.8
CET-ET-TP-RL-755801	Magunden-Springville 230 kV No.2: Remove 14 existing 220k	7558	High	12/1/2021	TR-LINE	0.00%	100.0%	43.8	43.8	43.8	43.8	43.8	43.8	43.8	43.8	43.8
CET-ET-TP-RL-755800	Lake Success - Contingency	7558	High	6/1/2024	TR-LINE	0.00%	100.0%	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3
CET-ET-TP-RL-807709	Inyokern 115 kV Relay Upgrades for ATRA	8077	Low	12/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807706	Control 115 kV CBs and MEER for ATRA	8077	Low	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807710	Kramer 115 kV Relay Upgrades for ATRA	8077	Low	10/1/2024	TR-SUB	0.00%	50.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807713	Tortilla 115 kV CBs nand MEER for ATRA	8077	Low	5/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807703	Eldorado 220 kV (Option 2): Cima-Pisgah #1 220kV (Pos 9N) a	8077	High	12/1/2024	TR-SUB	0.00%	100.0%	14.9	14.9	14.9	14.9	14.9	14.9	14.9	14.9	14.9
CET-ET-TP-RL-807711	Pisgah 220 kV (Option 2): A. 220 kV Switchrack - 8 BCT Upgrac	8077	High	10/1/2024	TR-SUB	0.00%	100.0%	38.2	38.2	38.2	38.2	38.2	38.2	38.2	38.2	38.2
CET-ET-TP-RN-807800	Antelope Sub (RNU) - Install two (2) G.E N60 Logic Processing	8078	High	12/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-807801	Antelope Sub (RNU) - Power System Control. i. Expand existir	8078	High	2/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 m	8104	High	1/1/2022	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS. i. Whirlwind Substation.	8223	High	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822301	Tehachapi CRAS: i. Whirlwind Substation. Install two GE N60	8223	High	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-823804	San Bernardino Substation: West of Colorado River CRAS – Di	8238	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-824600	Victor Substation- North of Lugo CRAS –Monitoring infrastruc	8246	High	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-824601	Lugo Substation- North of Lugo CRAS –Monitoring infrastruc	8246	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-824602	Kramer Substation- North of Lugo CRAS –Monitoring infrastr	8246	High	12/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-824603	Roadway Substation 115/33 North of Lugo CRAS – generator	8246	Low	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-824604	Roadway Substation –generator addition. Mojave Desert RAS	8246	Low	1/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-829803	Windhub Substation. i. Install one (1) 220 kV line position wh	8298	High	8/1/2024	TR-SUB	0.00%	100.0%	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3	58.3
CET-ET-TP-RN-829800	Tehachapi centralized RAS – generator addition i. Windhub S	8298	High	11/1/2024	TR-SUB	0.00%	100.0%	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3
CET-ET-TP-RN-829801	Windhub AA Bank centralized RAS – monitoring infrastructure	8298	High	10/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-829802	Windhub AA Bank centralized RAS – generation addition i. W	8298	High	11/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-829800	Vincent Substation (RNU).1. Remove and salvage Green pane	8298	High	1/1/2025	TR-SUB	0.00%	100.0%	861.5	-	-	-	-	-	-	-	-
CET-ET-TP-RL-829400	Pardee SubstationUpgrade 220kV Position 17 CB's (#4172, 51	8294	High	10/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-829401	Pardee-Sylmar 220kV Transmission Line [North Coast Grid ET-	8294	High	2/1/2023	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-829400	Sylmar Substation (Work to be paid for by SCE but performec	8294	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	4,000.0	-	-
CET-ET-TP-RN-835500	Tehachapi CRAS – Monitoring infrastructure Whirlwind Subst	8355	High	10/1/2024	TR-SUB	0.00%	100.0%	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
CET-ET-TP-RN-835502	Tehachapi CRAS – Monitoring infrastructure Vincent Substati	8355	High	9/1/2024	TR-SUB	0.00%	100.0%	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3
CET-ET-TP-RN-835503	Tehachapi CRAS – Monitoring infrastructure Midway Substati	8355	High	10/1/2024	TR-SUB	0.00%	100.0%	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3
CET-ET-TP-RN-835504	Tehachapi CRAS – Monitoring infrastructure Windhub Substa	8355	High	7/1/2024	TR-SUB	0.00%	100.0%	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
CET-ET-TP-RN-835500	Whirlwind Substation Tehachapi CRAS – Tripping infrastruc	8355	High	7/1/2024	TR-SUB	0.00%	100.0%	12.1	12.1	12.1	12.1	12.1	12.1	12.1	12.1	12.1
CET-ET-TP-RN-835800	Eldorado Substation IF (RNU) Participate and modify the plan	8358	High	8/1/2024	TR-SUB	0.00%	100.0%	32.3	32.3	32.3	32.3	32.3	32.3	32.3	32.3	32.3
CET-ET-TP-RN-835801	Eldorado RNU (IF) Participate in and modify the existing Lugo	8358	High	8/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Oct-25	Nov-25	Dec-25
CET-ET-CR-WC-830802	Install 4 N60 lgc processing relay Red Bluff Substation	8308	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-838906	Hinson Sub (RNU) Install one (1) 220 kV line position	8389	High	12/1/2024	TR-SUB	0.00%	100.0%	51.7	51.7	51.7
CET-ET-CR-WC-839401	Vincent Substation.i. Install one (1) 220 kV line position whicl	8394	High	8/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-LG-AF-809000	Eldorado Substation (NU): install the following equipment on	8090	High	12/1/2019	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-839301	Walnut Substation Interconnection (RNU): 1. Generation Tie-i	8393	High	3/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-839306	Transmission: Interconnection (RNU) Relocate existing 220 kV	8393	High	5/1/2024	TR-LINE	0.00%	100.0%	104.3	104.3	104.3
CET-ET-CR-WC-839801	Pardee Substation (RNU): Moorpark CRAS – monitoring infra	8398	High	9/1/2024	TR-SUB	0.00%	100.0%	44.8	44.8	44.8
CET-ET-CR-WC-839802	Moorpark Substation (RNU): Moorpark centralized RAS ("CR	8398	High	9/1/2024	TR-SUB	0.00%	100.0%	34.8	34.8	34.8
CET-ET-CR-WC-839807	Sylmar Substation (RNU): Moorpark CRAS – monitoring infras	8398	High	2/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-839808	Moorpark Substation (RNU).i. Install one (1) 220 kV line posit	8398	High	12/1/2024	TR-SUB	0.00%	100.0%	85.7	85.7	85.7
CET-ET-LG-TS-776700	Johanna: Install new 280MVA Bank,Equip new 220kV & 66kV	7767	High	5/1/2020	TR-SUB	0.00%	5.0%	-	-	-
CET-ET-TP-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Subs	7727	Low	11/1/2024	TR-SUB	0.00%	37.0%	-	-	-
CET-ET-TP-RL-772701	Control Substation: Install 12 N60 relays, one satellite clock, i	7727	Low	4/1/2024	TR-SUB	0.00%	86.0%	-	-	-
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new C	7763	High	7/1/2024	TR-LINE	0.00%	100.0%	250.0	250.0	250.0
CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new OP	7763	High	7/1/2024	TR-LINE	0.00%	100.0%	-	-	-
CET-ET-TP-RN-776302	Mohave 500 kV: Install two (2) N60 relays Install one (1) ethe	7763	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-776307	Lugo Sub: Install new control cables, update station drawings	7763	High	7/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-776308	Eldorado: Install equipment to support N-2 monitoring of Eld	7763	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-RP-TP-RL-776308	Real Properties - Land Acquisition	7763	High	3/1/2025	TR-LANDRGT	0.00%	88.0%	-	-	-
CET-ET-TP-RN-776399	Contingency	7763	High	3/1/2025	TR-SUB	0.00%	88.0%	-	-	-
CET-ET-TP-RN-722701	Inyo Substation: Replace Inyo phase shifter and new hybrid c	7227	High	10/1/2021	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-722700	Control: Install two N60 relays	7227	Low	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment i	7546	High	2/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RL-754600	(Removal/Expense) Eldorado	7546	High	6/1/2023	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RL-754604	(Removal/Expense) Mohave	7546	High	5/1/2023	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RL-755800	Magunden-Springville 230 kV No.1: Remove 14 existing 220k	7558	High	2/1/2022	TR-LINE	0.00%	100.0%	43.8	43.8	43.8
CET-ET-TP-RL-755801	Magunden-Springville 230 kV No.2: Remove 14 existing 220k	7558	High	12/1/2021	TR-LINE	0.00%	100.0%	43.8	43.8	43.8
CET-ET-TP-RL-755800	Lake Success - Contingency	7558	High	6/1/2024	TR-LINE	0.00%	100.0%	133.3	133.3	133.3
CET-ET-TP-RL-807709	Inyokern 115 kV Relay Upgrades for ATRA	8077	Low	12/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RL-807706	Control 115 kV CBs and MEER for ATRA	8077	Low	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RL-807710	Kramer 115 kV Relay Upgrades for ATRA	8077	Low	10/1/2024	TR-SUB	0.00%	50.0%	-	-	-
CET-ET-TP-RL-807713	Tortilla 115 kV CBs and MEER for ATRA	8077	Low	5/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RL-807703	Eldorado 220 kV (Option 2): Cima-Pisgah #1 220kV (Pos 9N) a	8077	High	12/1/2024	TR-SUB	0.00%	100.0%	14.9	14.9	14.9
CET-ET-TP-RL-807711	Pisgah 220 kV (Option 2): A. 220 kV Switchrack -8 BCT Upgrac	8077	High	10/1/2024	TR-SUB	0.00%	100.0%	38.2	38.2	38.2
CET-ET-TP-RN-807800	Antelope Sub (RNU) - Install two (2) G.E N60 Logic Processing	8078	High	12/1/2022	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-807801	Antelope Sub (RNU) - Power System Control. i. Expand existir	8078	High	2/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 m	8104	High	1/1/2022	TR-LINE	0.00%	100.0%	-	-	-
CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS. i. Whirlwind Substation.	8223	High	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-822301	Tehachapi CRAS: i. Whirlwind Substation. Install two GE N60	8223	High	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-823804	San Bernardino Substation: West of Colorado River CRAS – Di	8238	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-824600	Victor Substation- North of Lugo CRAS –Monitoring infrastruc	8246	High	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-824601	Lugo Substation- North of Lugo CRAS –Monitoring infrastruc	8246	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-824602	Kramer Substation- North of Lugo CRAS –Monitoring infrastru	8246	High	12/1/2025	TR-SUB	0.00%	100.0%	-	-	8.8
CET-ET-TP-RN-824603	Roadway Substation 115/33 North of Lugo CRAS – generator	8246	Low	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-824604	Roadway Substation– generator addition. Mojave Desert RAS	8246	Low	1/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-829803	Windhub Substation. i. Install one (1) 220 kV line position wh	8298	High	8/1/2024	TR-SUB	0.00%	100.0%	58.3	58.3	58.3
CET-ET-TP-RN-829800	Tehachapi centralized RAS – generator addition i. Windhub S	8298	High	11/1/2024	TR-SUB	0.00%	100.0%	8.3	8.3	8.3
CET-ET-TP-RN-829801	Windhub AA Bank centralized RAS – monitoring infrastructure	8298	High	10/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-829802	Windhub AA Bank centralized RAS – generation addition i. W	8298	High	11/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-829800	Vincent Substation (RNU).1. Remove and salvage Green pane	8298	High	1/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RL-829400	Pardee Substation Upgrade 220kV Position 17 CB's (#4172, 51	8294	High	10/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RL-829401	Pardee-Sylmar 220kV Transmission Line [North Coast Grid ET	8294	High	2/1/2023	TR-LINE	0.00%	100.0%	-	-	-
CET-ET-TP-RL-829400	Sylmar Substation (Work to be paid for by SCE but performec	8294	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-835500	Tehachapi CRAS – Monitoring infrastructure Whirlwind Subst	8355	High	10/1/2024	TR-SUB	0.00%	100.0%	0.3	0.3	0.3
CET-ET-TP-RN-835502	Tehachapi CRAS – Monitoring infrastructure Vincent Substati	8355	High	9/1/2024	TR-SUB	0.00%	100.0%	8.3	8.3	8.3
CET-ET-TP-RN-835503	Tehachapi CRAS – Monitoring infrastructure Midway Substati	8355	High	10/1/2024	TR-SUB	0.00%	100.0%	8.3	8.3	8.3
CET-ET-TP-RN-835504	Tehachapi CRAS – Monitoring infrastructure Windhub Substa	8355	High	7/1/2024	TR-SUB	0.00%	100.0%	1.0	1.0	1.0
CET-ET-TP-RN-835500	Whirlwind Substation Tehachapi CRAS – Tripping infrastruc	8355	High	7/1/2024	TR-SUB	0.00%	100.0%	12.1	12.1	12.1
CET-ET-TP-RN-835800	Eldorado Substation IF (RNU) Participate and modify the plan	8358	High	8/1/2024	TR-SUB	0.00%	100.0%	32.3	32.3	32.3
CET-ET-TP-RN-835801	Eldorado RNU (IF) Participate in and modify the existing Lugo	8358	High	8/1/2023	TR-SUB	0.00%	100.0%	-	-	-

Non-Incentive Specifics Forecast

WQ	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
902342409	CET-ET-TP-RN-810701	Kramer Substation (RNU): a. Engineer and construct one 220	8107	High	4/1/2025	TR-SUB	0.00%	100.0%
902460358	CET-ET-TP-RN-817100	Eldorado Substation (Reliability Network Upgrades):a. Install	8171	High	4/1/2024	TR-SUB	0.00%	100.0%
902559827	CET-ET-TP-RN-820700	Colorado River Substation (RNU)(i) Colorado River Substation	8207	High	5/1/2024	TR-SUB	0.00%	100.0%
902630576	CET-ET-TP-RN-821401	Red Bluff Substation (RNU):1. Engineer and construct one (1)	8214	High	3/1/2024	TR-SUB	0.00%	100.0%
902631060	CET-ET-TP-RN-821400	Power System Control (RNU) - Expand CRAS RTUs at Red Bluf	8214	High	5/1/2024	TR-SUB	0.00%	100.0%
903901445	CET-ET-TP-RN-837603	VISTA RNU-SCD	8376	Low	3/1/2024	TR-SUB	0.00%	100.0%
903531605	CET-ET-CR-WC-839202	Red Bluff Sub (RNU)-West of Colorado River centralized RAS. i	8392	High	10/1/2024	TR-SUB	0.00%	100.0%
902494149	CET-ET-TP-RN-707300	Red Bluff RNU: Install 220kV line position.	7073	High	5/1/2024	TR-SUB	0.00%	100.0%
902326568	CET-ET-TP-RN-810000	Whirlwind Substation (NU): a. Utilize the shared 230 kV posit	8100	High	8/1/2024	TR-SUB	0.00%	100.0%
902748920	CET-ET-TP-RN-819500	Devers Substation (RNU): Engineer and construct one (1) 220	8195	High	4/1/2024	TR-SUB	0.00%	100.0%
902663178	CET-ET-TP-RL-819901	Windhub Substation (RNU) a. Install one (1) 220 kV transmissi	8199	High	8/1/2021	TR-SUB	0.00%	100.0%
902699211	CET-ET-TP-RN-822004	Red Bluff Sub:Install line/relays/add points.	8220	High	12/1/2021	TR-SUB	0.00%	100.0%
902668204	CET-ET-TP-RN-820100	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utilize	8201	High	6/1/2024	TR-SUB	0.00%	100.0%
903099017	CET-ET-TP-RN-828500	Whirlwind Substation: a. Install one (1) 230 kV line position v	8285	High	7/1/2025	TR-SUB	0.00%	100.0%
903505987	CET-ET-TP-RN-838002	Kramer Substation (RNU)-Perform one local relay coordinatio	8380	High	6/1/2025	TR-SUB	0.00%	100.0%
903505985	CET-ET-TP-RN-838000	Mojave Desert RAS – tripping infrastructure (GRNU)a. Kramer	8380	High	6/1/2025	TR-SUB	0.00%	100.0%
903505986	CET-ET-TP-RN-838001	North of Lugo ("NOL") cRAS – tripping infrastructure (GRNU)e	8380	High	6/1/2025	TR-SUB	0.00%	100.0%
903728254	CET-ET-TP-RL-844800	Laguna Bell Sub1.Replace existing 220kV CB 21 with new 220	8448	High	5/1/2025	TR-SUB	0.00%	100.0%
903728255	CET-ET-TP-RL-844801	Reconductor approximately 5 miles of existing Laguna Bell - h	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
903795057	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 2 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
903795050	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 3 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
903795052	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 4 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
903795054	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 5 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
903795055	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 6 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
903795373	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 8 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
903795403	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 7 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
903795372	CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Sec	8448	High	6/1/2024	TR-LINE	0.00%	100.0%
903115822	CET-ET-TP-RL-826900	Whirlwind Substation: Power System Controls.1. Add points t	8269	High	11/1/2024	TR-SUB	0.00%	100.0%
902924856	CET-ET-CR-WC-827000	Whirlwind Substation:- Perform relay coordination study- Ins	8270	High	11/1/2024	TR-SUB	0.00%	100.0%
1025188	CET-ET-CR-WC-830001	Reliability Network Upgrades.The Distribution Provider shall:-	8300	High	6/1/2022	DS-SUB	0.00%	100.0%
903606178	CET-ET-CR-WC-842600	Eldorado Substation (NU)IRNU1. Conduct relay coordination	8426	High	2/1/2025	TR-SUB	0.00%	100.0%
903507849	CET-ET-CR-WC-839800	Moorpark Substation (RNU).1. Install facilities for a new 220 l	8398	High	5/1/2025	TR-SUB	0.00%	100.0%
903724702	CET-ET-CR-WC-839805	Goldback:1. Install one (1) RTU at the Large Generating Facilit	8398	High	7/1/2024	DS-SUB	0.00%	100.0%
903911198	CET-ET-TP-RL-850600	Victor 220 kV Substation:..Equip Position 11 with one (1) circ	8506	High	8/1/2025	TR-SUB	0.00%	100.0%
903773209	CET-ET-TP-RN-847401	Antelope Sub: Replace all 41 66 kV Circuit Breakers from 40 k	8474	Low	12/1/2025	TR-SUB	0.00%	100.0%
903870398	CET-ET-TP-RL-847300	Devers 220 kV/115 kV Substation:1. Moving the Devers-Vista	8473	High	6/1/2024	TR-SUB	0.00%	100.0%
903803894	CET-ET-CR-WC-845703	Red Bluff Substation (RNU).i.Install one (1) 500 kV line posit	8457	High	10/1/2025	TR-SUB	0.00%	100.0%
904099164	CET-ET-TP-RN-853800	Red Bluff (GRNU):.a.West of Colorado River CRAS and/or We	8538	High	4/1/2025	TR-SUB	0.00%	100.0%
904209302	CET-ET-LG-SU-860200	Sylmar Sub: Replace 230kV/220kV Transformer with one rate	8602	High	4/1/2025	TR-SUB	0.00%	100.0%
904186957	CET-ET-TP-RN-857600	Antelope - Whirlwind - Raise approximately 9 towers in order	8576	High	12/1/2025	TR-LINE	0.00%	100.0%
903207593	CET-ET-CR-WC-833600	COLORADO RIVER-INSTA	8336	High	10/1/2024	TR-SUB	0.00%	100.0%
1002367	CET-ET-CR-WC-833600	Atlas Solar Generating Facility: Power System Controls (RNU)	8336	High	10/1/2022	TR-SUB	0.00%	100.0%
903567160	CET-ET-TP-RN-841101	2. Whirlwind AA Bank CRASa. Whirlwind SubstationUtilize two	8411	High	8/1/2024	TR-SUB	0.00%	100.0%
903566458	CET-ET-TP-RN-841100	3. Tehachapi CRASa. Whirlwind SubstationInstall two (2) GE N	8411	High	8/1/2024	TR-SUB	0.00%	100.0%
903627525	CET-ET-TP-RN-841802	Laguna Bell Substation Interconnection Reliability Network U	8418	High	12/1/2024	TR-SUB	0.00%	100.0%
903627524	CET-ET-TP-RN-841801	Rio Hondo SubstationGeneral Reliability Network Upgrades:C	8418	High	12/1/2024	TR-SUB	0.00%	100.0%
903627521	CET-ET-TP-RN-841800	Lewis SubstationGeneral Reliability Network Upgrades:Condu	8418	High	3/1/2024	TR-SUB	0.00%	100.0%
1126908	CET-ET-CR-WC-843300	Install one RTU at the Large Generating Facility (SCE IF) - Add	8433	High	6/1/2025	TR-SUB	0.00%	100.0%
903697891	CET-ET-CR-WC-843300	Large Generating Facility (SCE IF) TOT905/Q1647 Angora Sola	8433	High	6/1/2025	TR-SUB	0.00%	100.0%
1126911	CET-ET-CR-WC-843301	Mohave 500kV Switching Station (SCE IF)(i) Real Properties: (	8433	High	6/1/2025	TR-SUB	0.00%	100.0%
1126912	CET-ET-CR-WC-843301	Mohave 500kV Switching Station (SCE IF) SCE shall install seci	8433	High	6/1/2025	TR-SUB	0.00%	100.0%
1126916	CET-ET-CR-WC-843301	CRAS Point Additions	8433	High	6/1/2025	TR-SUB	0.00%	100.0%
903697892	CET-ET-CR-WC-843301	Mohave Sub: Install Tripping Infrastructure	8433	High	12/1/2025	TR-SUB	0.00%	100.0%
903654150	CET-ET-CR-WC-834205	Windhub SubstationTransmission Substation (IRNU) -Install t	8342	High	7/1/2025	TR-SUB	0.00%	100.0%
903654149	CET-ET-CR-WC-834204	Windhub SubstationTransmission Substation (GRNU) Install f	8342	High	7/1/2025	TR-SUB	0.00%	100.0%
903654148	CET-ET-CR-WC-834203	Whirlwind Sub-Perform centralized RAS programming and tes	8342	High	7/1/2025	TR-SUB	0.00%	100.0%
903654147	CET-ET-CR-WC-834202	Vincent SubstationTransmission Substation (GRNU)-Install six	8342	High	7/1/2025	TR-SUB	0.00%	100.0%
903654146	CET-ET-CR-WC-834201	Midway SubstationTransmission Substation (GRNU) -Install f	8342	High	4/1/2025	TR-SUB	0.00%	100.0%
903643004	CET-ET-TP-RN-843000	Valley Substation:Transmission Substation (Valley Substation)	8430	High	7/1/2024	TR-SUB	0.00%	100.0%
903642998	CET-ET-TP-RN-843001	Valley Substation-Reliability Network Upgrades:1.Valley Subst	8430	High	2/1/2024	TR-SUB	0.00%	100.0%

2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO	2025 ISO
				Expenditures Less COR/Collectible	Expenditures Less COR/Collectible
4,504	50.4	-	4,503.8	50.4	-
4,026	380.0	-	4,026.3	380.0	-
1,705	1,052.3	927.2	1,704.5	1,052.3	927.2
3,166	25.0	1,862.1	3,165.6	25.0	1,862.1
1	26.8	-	0.6	26.8	-
0	3.6	39.6	0.2	3.6	39.6
130	3.7	48.6	129.7	3.7	48.6
463	27.7	30.3	463.3	27.7	30.3
-	475.0	130.0	-	475.0	130.0
3,567	-	-	3,566.8	-	-
-	48.0	60.0	-	48.0	60.0
-	50.0	50.0	-	50.0	50.0
82	373.7	244.3	81.6	373.7	244.3
44	565.0	732.7	43.5	565.0	732.7
2	29.0	30.1	2.5	29.0	30.1
26	169.0	107.2	25.5	169.0	107.2
8	295.3	150.0	8.3	295.3	150.0
5,392	5,824.0	-	5,391.5	5,824.0	-
3,901	1,672.2	-	3,901.0	1,672.2	-
15	86.5	-	14.9	86.5	-
14	88.1	-	13.6	88.1	-
13	87.1	-	12.7	87.1	-
21	87.2	-	20.7	87.2	-
12	89.5	-	12.0	89.5	-
30	86.3	-	30.0	86.3	-
23	86.2	-	22.7	86.2	-
15	87.5	-	15.0	87.5	-
103	465.1	298.2	103.5	465.1	298.2
(392)	512.9	331.5	(391.9)	512.9	331.5
-	-	149.1	-	-	149.1
39	241.0	321.0	38.8	241.0	321.0
(6,674)	395.9	505.0	(6,674.0)	395.9	505.0
4	16.6	24.0	3.6	16.6	24.0
24	1,983.3	8,000.0	23.9	1,983.3	8,000.0
2,752	7,591.7	5,796.5	2,751.6	7,591.7	5,796.5
45	401.6	-	44.8	401.6	-
-	217.6	331.0	-	217.6	331.0
61	292.7	181.7	60.7	292.7	181.7
1	59.0	50.0	0.5	59.0	50.0
2	880.0	5,118.0	1.9	880.0	5,118.0
241	357.4	313.3	240.6	357.4	313.3
-	14.6	8.6	-	14.6	8.6
15	229.2	169.0	15.3	229.2	169.0
17	229.0	163.6	17.1	229.0	163.6
994	628.3	300.0	994.4	628.3	300.0
18	5.0	9.4	18.4	5.0	9.4
1	9.9	19.9	0.8	9.9	19.9
-	14.0	32.0	-	14.0	32.0
(835)	38.0	88.0	(835.3)	38.0	88.0
-	8.0	19.0	-	8.0	19.0
-	5.0	11.0	-	5.0	11.0
-	5.0	12.0	-	5.0	12.0
11	163.0	380.0	10.8	163.0	380.0
19	3,292.0	4,404.5	18.5	3,292.0	4,404.5
14	206.0	472.7	13.8	206.0	472.7
12	33.7	74.7	12.5	33.7	74.7
16	33.7	113.3	15.8	33.7	113.3
4	150.2	335.7	3.6	150.2	335.7
(2,106)	336.9	-	(2,106.4)	336.9	-
453	42.2	-	453.0	42.2	-

[illegible]

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Sep-24	Oct-24	Nov-24	Dec-24
CET-ET-TP-RN-810701	Kramer Substation (RNU): a. Engineer and construct one 220	8107	High	4/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-817100	Eldorado Substation (Reliability Network Upgrades):a. Install	8171	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-820700	Colorado River Substation (RNU)(i) Colorado River Substation	8207	High	5/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-821401	Red Bluff Substation (RNU):1. Engineer and construct one (1)	8214	High	3/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-821400	Power System Control (RNU) - Expand CRAS RTUs at Red Bluf	8214	High	5/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-837603	VISTA RNU-SCD	8376	Low	3/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-839202	Red Bluff Sub (RNU)-West of Colorado River centralized RAS. i	8392	High	10/1/2024	TR-SUB	0.00%	100.0%	-	133.4	-	-
CET-ET-TP-RN-707300	Red Bluff RNU: Install 220kV line position.	7073	High	5/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-810000	Whirlwind Substation (NU): a. Utilize the shared 230 kV posit	8100	High	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-819500	Devers Substation (RNU): Engineer and construct one (1) 220	8195	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-819901	Windhub Substation (RNU) a. Install one (1) 220 kV transmiss	8199	High	8/1/2021	TR-SUB	0.00%	100.0%	4.0	4.0	4.0	4.0
CET-ET-TP-RN-822004	Red Bluff Sub:Install line/relays/add points.	8220	High	12/1/2021	TR-SUB	0.00%	100.0%	4.2	4.2	4.2	4.2
CET-ET-TP-RN-820100	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utilize	8201	High	6/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-828500	Whirlwind Substation: a. Install one (1) 230 kV line position v	8285	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-838002	Kramer Substation (RNU)-Perform one local relay coordinatio	8380	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-838000	Mojave Desert RAS – tripping infrastructure (GRNU)a. Kramer	8380	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-838001	North of Lugo ("NOL") cRAS – tripping infrastructure (GRNU)a	8380	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-844800	Laguna Bell Sub1.Replace existing 220kV CB 21 with new 220	8448	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-844801	Reconductor approximately 5 miles of existing Laguna Bell - N	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 2 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 3 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 4 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 5 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 6 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 8 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 7 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Sec	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-826900	Whirlwind Substation: Power System Controls.1. Add points t	8269	High	11/1/2024	TR-SUB	0.00%	100.0%	-	-	568.6	-
CET-ET-CR-WC-827000	Whirlwind Substation:- Perform relay coordination study.- Ins	8270	High	11/1/2024	TR-SUB	0.00%	100.0%	-	-	121.0	-
CET-ET-CR-WC-830001	Reliability Network Upgrades.The Distribution Provider shall:	8300	High	6/1/2022	DS-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-842600	Eldorado Substation (NU)IRNU1. Conduct relay coordination :	8426	High	2/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-839800	Moorpark Substation (RNU).1. Install facilities for a new 220 I	8398	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-839805	Goldback:1. Install one (1) RTU at the Large Generating Facilit	8398	High	7/1/2024	DS-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-850600	Victor 220 kV Substation:..Equip Position 11 with one (1) circ	8506	High	8/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-847401	Antelope Sub: Replace all 41 66 kV Circuit Breakers from 40 k	8474	Low	12/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-847300	Devers 220 kV/115 kV Substation:1. Moving the Devers-Vista	8473	High	6/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-845703	Red Bluff Substation (RNU).i.Install one (1) 500 kV line positi	8457	High	10/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-853800	Red Bluff (GRNU):.a.West of Colorado River CRAS and/or We	8538	High	4/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-LG-SU-860200	Sylmar Sub: Replace 230kV/220kV Transformer with one rate	8602	High	4/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-857600	Antelope - Whirlwind - Raise approximately 9 towers in orde	8576	High	12/1/2025	TR-LINE	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-833600	COLORADO RIVER-INSTA	8336	High	10/1/2024	TR-SUB	0.00%	100.0%	-	598.0	-	-
CET-ET-CR-WC-833600	Atlas Solar Generating Facility: Power System Controls (RNU)/	8336	High	10/1/2022	TR-SUB	0.00%	100.0%	1.2	1.2	1.2	1.2
CET-ET-TP-RN-841101	2.Whirlwind AA Bank CRASa.3.Whirlwind SubstationUtilize two	8411	High	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-841100	3.Tehachapi CRASa.4.Whirlwind SubstationInstall two (2) GE N	8411	High	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-841802	Laguna Bell Substation Interconnection Reliability Network U	8418	High	12/1/2024	TR-SUB	0.00%	100.0%	-	-	-	1,622.7
CET-ET-TP-RN-841801	Rio Hondo SubstationGeneral Reliability Network Upgrades:C	8418	High	12/1/2024	TR-SUB	0.00%	100.0%	-	-	-	23.4
CET-ET-TP-RN-841800	Lewis SubstationGeneral Reliability Network Upgrades:Condu	8418	High	3/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-843300	Install one RTU at the Large Generating Facility (SCE IF) - Add	8433	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-843300	Large Generating Facility (SCE IF) TOT905/Q1647 Angola Solar	8433	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-843301	Mohave 500kV Switching Station (SCE IF)(i) Real Properties: C	8433	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-843301	Mohave 500kV Switching Station (SCE IF) SCE shall install sec	8433	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-843301	CRAS Point Additions	8433	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-843301	Mohave Sub: Install Tripping Infrastructure	8433	High	12/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-834205	Windhub SubstationTransmission Substation (IRNU) -Install t	8342	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-834204	Windhub SubstationTransmission Substation (GRNU) -Install fi	8342	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-834203	Whirlwind Sub-Perform centralized RAS programming and tes	8342	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-834202	Vincent SubstationTransmission Substation (GRNU)-Install six	8342	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-834201	Midway SubstationTransmission Substation (GRNU) -Install fc	8342	High	4/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-843000	Valley Substation:Transmission Substation (Valley Substation)	8430	High	7/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-843001	Valley Substation-Reliability Network Upgrades:1.Valley Subst	8430	High	2/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
CET-ET-TP-RN-810701	Kramer Substation (RNU): a. Engineer and construct one 220	8107	High	4/1/2025	TR-SUB	0.00%	100.0%	-	-	-	4,554.1	-	-	-	-	-
CET-ET-TP-RN-817100	Eldorado Substation (Reliability Network Upgrades):a. Install	8171	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-820700	Colorado River Substation (RNU)(i) Colorado River Substation	8207	High	5/1/2024	TR-SUB	0.00%	100.0%	77.3	77.3	77.3	77.3	77.3	77.3	77.3	77.3	77.3
CET-ET-TP-RN-821401	Red Bluff Substation (RNU):1. Engineer and construct one (1)	8214	High	3/1/2024	TR-SUB	0.00%	100.0%	155.2	155.2	155.2	155.2	155.2	155.2	155.2	155.2	155.2
CET-ET-TP-RN-821400	Power System Control (RNU) - Expand CRAS RTUs at Red Bluf	8214	High	5/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-837603	VISTA RNU-SCD	8376	Low	3/1/2024	TR-SUB	0.00%	100.0%	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3
CET-ET-CR-WC-839202	Red Bluff Sub (RNU)-West of Colorado River centralized RAS. i	8392	High	10/1/2024	TR-SUB	0.00%	100.0%	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1
CET-ET-TP-RN-707300	Red Bluff RNU: Install 220kV line position.	7073	High	5/1/2024	TR-SUB	0.00%	100.0%	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
CET-ET-TP-RN-810000	Whirlwind Substation (NU): a. Utilize the shared 230 kV posit	8100	High	8/1/2024	TR-SUB	0.00%	100.0%	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8
CET-ET-TP-RN-819500	Devers Substation (RNU): Engineer and construct one (1) 220	8195	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-811901	Windhub Substation (RNU) a. Install one (1) 220 kV transmis:	8199	High	8/1/2021	TR-SUB	0.00%	100.0%	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
CET-ET-TP-RN-822004	Red Bluff Sub:Install line/relays/add points.	8220	High	12/1/2021	TR-SUB	0.00%	100.0%	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
CET-ET-TP-RN-820100	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utilize	8201	High	6/1/2024	TR-SUB	0.00%	100.0%	20.4	20.4	20.4	20.4	20.4	20.4	20.4	20.4	20.4
CET-ET-TP-RN-828500	Whirlwind Substation: a. Install one (1) 230 kV line position v	8285	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	1,341.2	-	-
CET-ET-TP-RN-838002	Kramer Substation (RNU)-Perform one local relay coordinatio	8380	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	61.6	-	-
CET-ET-TP-RN-838000	Mojave Desert RAS – tripping infrastructure (GRNU)a. Kramer	8380	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	301.7	-	-
CET-ET-TP-RN-838001	North of Lugo ("NOL") cRAS – tripping infrastructure (GRNU)e	8380	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	453.6	-	-
CET-ET-TP-RL-844800	Laguna Bell Sub1.Replace existing 220kV CB 21 with new 220	8448	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	11,215.5	-	-	-	-
CET-ET-TP-RL-844801	Reconductor approximately 5 miles of existing Laguna Bell - h	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 2 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 3 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 4 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 5 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 6 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 8 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 7 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Sec	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-826900	Whirlwind Substation: Power System Controls.1. Add points t	8269	High	11/1/2024	TR-SUB	0.00%	100.0%	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8
CET-ET-CR-WC-827000	Whirlwind Substation: Perform relay coordination study.. Ins	8270	High	11/1/2024	TR-SUB	0.00%	100.0%	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6
CET-ET-CR-WC-830001	Reliability Network Upgrades.The Distribution Provider shall:	8300	High	6/1/2022	DS-SUB	0.00%	100.0%	12.4	12.4	12.4	12.4	12.4	12.4	12.4	12.4	12.4
CET-ET-CR-WC-842600	Eldorado Substation (RNU)IRNU1. Conduct relay coordination :	8426	High	2/1/2025	TR-SUB	0.00%	100.0%	-	600.8	-	-	-	-	-	-	-
CET-ET-CR-WC-839800	Moorpark Substation (RNU).1. Install facilities for a new 220 l	8398	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	(5,773.1)	-	-	-	-
CET-ET-CR-WC-839805	Goldback:1. Install one (1) RTU at the Large Generating Facilit	8398	High	7/1/2024	DS-SUB	0.00%	100.0%	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
CET-ET-TP-RL-850600	Victor 220 kV Substation:..Equip Position 11 with one (1) circ	8506	High	8/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	10,007.2	-
CET-ET-TP-RN-847401	Antelope Sub: Replace all 41 66 kV Circuit Breakers from 40 k	8474	Low	12/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-847300	Devers 220 kV/115 kV Substation:1. Moving the Devers-Vista	8473	High	6/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-845703	Red Bluff Substation (RNU).1.Install one (1) 500 kV line posit	8457	High	10/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-853800	Red Bluff (GRNU):.a.West of Colorado River CRAS and/or We:	8538	High	4/1/2025	TR-SUB	0.00%	100.0%	-	-	-	535.1	-	-	-	-	-
CET-ET-LG-SU-860200	Sylmar Sub: Replace 230kV/220kV Transformer with one rate	8602	High	4/1/2025	TR-SUB	0.00%	100.0%	-	-	-	109.5	-	-	-	-	-
CET-ET-TP-RN-857600	Antelope - Whirlwind - Raise approximately 9 towers in orde	8576	High	12/1/2025	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-833600	COLORADO RIVER-INSTA	8336	High	10/1/2024	TR-SUB	0.00%	100.0%	26.1	26.1	26.1	26.1	26.1	26.1	26.1	26.1	26.1
CET-ET-CR-WC-833600	Atlas Solar Generating Facility: Power System Controls (RNU)/	8336	High	10/1/2022	TR-SUB	0.00%	100.0%	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
CET-ET-TP-RN-841101	2. Whirlwind AA Bank CRASa. Whirlwind SubstationUtilize two	8411	High	8/1/2024	TR-SUB	0.00%	100.0%	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1
CET-ET-TP-RN-841100	3. Tehachapi CRASa. Whirlwind SubstationInstall two (2) GE Ni	8411	High	8/1/2024	TR-SUB	0.00%	100.0%	13.6	13.6	13.6	13.6	13.6	13.6	13.6	13.6	13.6
CET-ET-TP-RN-841802	Laguna Bell Substation Interconnection Reliability Network U	8418	High	12/1/2024	TR-SUB	0.00%	100.0%	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
CET-ET-TP-RN-841801	Rio Hondo SubstationGeneral Reliability Network Upgrades:C	8418	High	12/1/2024	TR-SUB	0.00%	100.0%	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
CET-ET-TP-RN-841800	Lewis SubstationGeneral Reliability Network Upgrades:Condu	8418	High	3/1/2024	TR-SUB	0.00%	100.0%	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
CET-ET-CR-WC-843300	Install one RTU at the Large Generating Facility (SCE IF) - Add	8433	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	46.0	-	-
CET-ET-CR-WC-843300	Large Generating Facility (SCE IF) TOT905/Q1647 Angola Sola	8433	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	(709.3)	-	-	-
CET-ET-CR-WC-843301	Mohave 500kV Switching Station (SCE IF)(i) Real Properties: c	8433	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	27.0	-	-
CET-ET-CR-WC-843301	Mohave 500kV Switching Station (SCE IF) SCE shall install sec	8433	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	16.0	-	-
CET-ET-CR-WC-843301	CRAS Point Additions	8433	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	17.0	-	-
CET-ET-CR-WC-843301	Mohave Sub: Install Tripping Infrastructure	8433	High	12/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-834205	Windhub SubstationTransmission Substation (IRNU) -Install t	8342	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	7,715.1	-	-
CET-ET-CR-WC-834204	Windhub SubstationTransmission Substation (GRNU) Install fi	8342	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	692.5	-	-
CET-ET-CR-WC-834203	Whirlwind Sub-Perform centralized RAS programming and tes	8342	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	120.9	-	-
CET-ET-CR-WC-834202	Vincent SubstationTransmission Substation (GRNU)-Install si	8342	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	162.8	-	-
CET-ET-CR-WC-834201	Midway SubstationTransmission Substation (GRNU) -Install fi	8342	High	4/1/2025	TR-SUB	0.00%	100.0%	-	-	-	489.5	-	-	-	-	-
CET-ET-TP-RN-843000	Valley Substation:Transmission Substation (Valley Substation)	8430	High	7/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-843001	Valley Substation-Reliability Network Upgrades:1.Valley Subst	8430	High	2/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-



Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Oct-25	Nov-25	Dec-25
CET-ET-TP-RN-810701	Kramer Substation (RNU): a. Engineer and construct one 220	8107	High	4/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-817100	Eldorado Substation (Reliability Network Upgrades):a. Install	8171	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-820700	Colorado River Substation (RNU)(i) Colorado River Substation	8207	High	5/1/2024	TR-SUB	0.00%	100.0%	77.3	77.3	77.3
CET-ET-TP-RN-821401	Red Bluff Substation (RNU):1. Engineer and construct one (1)	8214	High	3/1/2024	TR-SUB	0.00%	100.0%	155.2	155.2	155.2
CET-ET-TP-RN-821400	Power System Control (RNU) - Expand CRAS RTUs at Red Bluf	8214	High	5/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-837603	VISTA RNU-SCD	8376	Low	3/1/2024	TR-SUB	0.00%	100.0%	3.3	3.3	3.3
CET-ET-CR-WC-839202	Red Bluff Sub (RNU)-West of Colorado River centralized RAS. i	8392	High	10/1/2024	TR-SUB	0.00%	100.0%	4.1	4.1	4.1
CET-ET-TP-RN-707300	Red Bluff RNU: Install 220kV line position.	7073	High	5/1/2024	TR-SUB	0.00%	100.0%	2.5	2.5	2.5
CET-ET-TP-RN-810000	Whirlwind Substation (NU): a. Utilize the shared 230 kV posit	8100	High	8/1/2024	TR-SUB	0.00%	100.0%	10.8	10.8	10.8
CET-ET-TP-RN-819500	Devers Substation (RNU): Engineer and construct one (1) 220	8195	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RL-819901	Windhub Substation (RNU) a. Install one (1) 220 kV transmiss	8199	High	8/1/2021	TR-SUB	0.00%	100.0%	5.0	5.0	5.0
CET-ET-TP-RN-822004	Red Bluff Sub:Install line/relays/add points.	8220	High	12/1/2021	TR-SUB	0.00%	100.0%	4.2	4.2	4.2
CET-ET-TP-RN-820100	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utiliz	8201	High	6/1/2024	TR-SUB	0.00%	100.0%	20.4	20.4	20.4
CET-ET-TP-RN-828500	Whirlwind Substation: a. Install one (1) 230 kV line position v	8285	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-838002	Kramer Substation (RNU)-Perform one local relay coordinatio	8380	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-838000	Mojave Desert RAS – tripping infrastructure (GRNU)a. Kramer	8380	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-838001	North of Lugo ("NOL") cRAS – tripping infrastructure (GRNU)	8380	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RL-844800	Laguna Bell Sub1.Replace existing 220kV CB 21 with new 220	8448	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RL-844801	Reconductor approximately 5 miles of existing Laguna Bell - b	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 2 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 3 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 4 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 5 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 6 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 8 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Section 7 (CAISO TPP F	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-
CET-ET-TP-RL-844801	Laguna Bell-Mesa No. 1 Reconductor - Sec	8448	High	6/1/2024	TR-LINE	0.00%	100.0%	-	-	-
CET-ET-TP-RL-826900	Whirlwind Substation: Power System Controls.1. Add points t	8269	High	11/1/2024	TR-SUB	0.00%	100.0%	24.8	24.8	24.8
CET-ET-CR-WC-827000	Whirlwind Substation: Perform relay coordination study.- Ins	8270	High	11/1/2024	TR-SUB	0.00%	100.0%	27.6	27.6	27.6
CET-ET-CR-WC-830001	Reliability Network Upgrades.The Distribution Provider shall:	8300	High	6/1/2022	DS-SUB	0.00%	100.0%	12.4	12.4	12.4
CET-ET-CR-WC-842600	Eldorado Substation (NU)IRNU1. Conduct relay coordination :	8426	High	2/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-839800	Moorpark Substation (RNU).1. Install facilities for a new 220 l	8398	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-839805	Goldback:1. Install one (1) RTU at the Large Generating Facilit	8398	High	7/1/2024	DS-SUB	0.00%	100.0%	2.0	2.0	2.0
CET-ET-TP-RL-850600	Victor 220 kV Substation:-Equip Position 11 with one (1) circ	8506	High	8/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-847401	Antelope Sub: Replace all 41 66 kV Circuit Breakers from 40 k	8474	Low	12/1/2025	TR-SUB	0.00%	100.0%	-	-	16,139.9
CET-ET-TP-RL-847300	Devers 220 kV/115 kV Substation:1. Moving the Devers-Vista	8473	High	6/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-845703	Red Bluff Substation (RNU).i.Install one (1) 500 kV line positi	8457	High	10/1/2025	TR-SUB	0.00%	100.0%	548.6	-	-
CET-ET-TP-RN-853800	Red Bluff (GRNU):.a.West of Colorado River CRAS and/or We:	8538	High	4/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-LG-SU-860200	Sylmar Sub: Replace 230kV/220kV Transformer with one rate	8602	High	4/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-857600	Antelope - Whirlwind - Raise approximately 9 towers in orde	8576	High	12/1/2025	TR-LINE	0.00%	100.0%	-	-	5,999.9
CET-ET-CR-WC-833600	COLORADO RIVER-INSTA	8336	High	10/1/2024	TR-SUB	0.00%	100.0%	26.1	26.1	26.1
CET-ET-CR-WC-833600	Atlas Solar Generating Facility: Power System Controls (RNU)/	8336	High	10/1/2022	TR-SUB	0.00%	100.0%	0.7	0.7	0.7
CET-ET-TP-RN-841101	2.Whirlwind AA Bank CRASa.3.Whirlwind SubstationUtilize two	8411	High	8/1/2024	TR-SUB	0.00%	100.0%	14.1	14.1	14.1
CET-ET-TP-RN-841100	3.Thehachapi CRASa.4.Whirlwind SubstationInstall two (2) GE N	8411	High	8/1/2024	TR-SUB	0.00%	100.0%	13.6	13.6	13.6
CET-ET-TP-RN-841802	Laguna Bell Substation Interconnection Reliability Network U	8418	High	12/1/2024	TR-SUB	0.00%	100.0%	25.0	25.0	25.0
CET-ET-TP-RN-841801	Rio Hondo SubstationGeneral Reliability Network Upgrades:C	8418	High	12/1/2024	TR-SUB	0.00%	100.0%	0.8	0.8	0.8
CET-ET-TP-RN-841800	Lewis SubstationGeneral Reliability Network Upgrades:Condu	8418	High	3/1/2024	TR-SUB	0.00%	100.0%	1.7	1.7	1.7
CET-ET-CR-WC-843300	Install one RTU at the Large Generating Facility (SCE IF) - Add	8433	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-843300	Large Generating Facility (SCE IF) TOT905/Q1647 Angora Sola	8433	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-843301	Mohave 500kV Switching Station (SCE IF)(i) Real Properties: (	8433	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-843301	Mohave 500kV Switching Station (SCE IF) SCE shall install sec	8433	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-843301	CRAS Point Additions	8433	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-843301	Mohave Sub: Install Tripping Infrastructure	8433	High	12/1/2025	TR-SUB	0.00%	100.0%	-	-	553.8
CET-ET-CR-WC-834205	Windhub SubstationTransmission Substation (IRNU) -Install t	8342	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-834204	Windhub SubstationTransmission Substation (GRNU) Install fi	8342	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-834203	Whirlwind Sub-Perform centralized RAS programming and tes	8342	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-834202	Vincent SubstationTransmission Substation (GRNU)-Install six	8342	High	7/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-834201	Midway SubstationTransmission Substation (GRNU) -Install fi	8342	High	4/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-843000	Valley Substation:Transmission Substation (Valley Substation)	8430	High	7/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-843001	Valley Substation-Reliability Network Upgrades:1.Valley Subst	8430	High	2/1/2024	TR-SUB	0.00%	100.0%	-	-	-

Non-Incentive Specifics Forecast

WQ	WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
903891473	CET-ET-CR-WC-843002	Trans Line SOW Re-install jumpers	8430	High	10/1/2024	TR-LINE	0.00%	100.0%
903891474	CET-ET-CR-WC-843003	Trans Line SOW Re-install jumpers on the Romola Valley 500	8430	High	10/1/2024	TR-LINE	0.00%	100.0%
903912132	CET-ET-CR-WC-849002	Eldorado Sublvanpah Area RAS (GRNU)Add project as an eligi	8490	High	3/1/2025	TR-SUB	0.00%	100.0%
903876312	CET-ET-CR-WC-849000	Eldorado Substation Lugo-Victorville CRAS (GRNU)1. Utilize pi	8490	High	3/1/2025	TR-SUB	0.00%	100.0%
903503023	CET-ET-CR-WC-835708	Moorpark Substation Interconnection-(RNU): Telecommunic	8357	Low	8/1/2024	TR-SUB	0.00%	100.0%
903503022	CET-ET-CR-WC-835707	Eagle Rock Substation Interconnection-(RNU): Telecommunic	8357	Low	8/1/2024	TR-SUB	0.00%	100.0%
903503019	CET-ET-CR-WC-835706	Pardee Substation Interconnection-(RNU): 1. a. Install four (4	8357	Low	6/1/2024	TR-SUB	0.00%	100.0%
903503024	CET-ET-CR-WC-835709	Pardee Substation Interconnection-(RNU): 1. a. Install four (4	8357	Low	6/1/2024	TR-SUB	0.00%	100.0%
903503025	CET-ET-CR-WC-835710	Pardee Substation Interconnection-(RNU): 1. a. Install four (4	8357	Low	12/1/2024	TR-SUB	0.00%	100.0%
903743082	CET-ET-TP-RN-845606	Sylmar.CRAS - Sylmar Sub (OTC).i.Install two (2) GE N60 logic	8456	High	12/1/2024	TR-SUB	0.00%	100.0%
903743080	CET-ET-TP-RN-845605	Sylmar.CRAS - Sylmar Sub (RNU).i.Install two (2) GE N60 logic	8456	High	7/1/2024	TR-SUB	0.00%	100.0%
903743083	CET-ET-TP-RN-845607	Pardee.CRAS - Pardee Sub (RNU).i.Install four (4) GE N60 logi	8456	High	9/1/2024	TR-SUB	0.00%	100.0%
903870439	CET-ET-TP-RL-847301	DEVERS 220 KV/115 KV	8473	High	8/1/2024	TR-SUB	0.00%	100.0%
903870440	CET-ET-TP-RL-847302	DEVERS 220 KV: 220KV	8473	High	6/1/2025	TR-SUB	0.00%	100.0%
902179842	CET-ET-CR-WS-803800	Ellis Ph2 RLA SCE:Re	8038	High	1/1/2019	TR-SUB	25.2%	-
904215732	CET-ET-TP-RN-855600	ELDORADO SUBSTATION	8556	High	3/1/2025	DS-SUB	0.00%	100.0%
904215733	CET-ET-TP-RN-855500	ELDORADO SUBSTATION	8555	High	3/1/2025	DS-SUB	0.00%	100.0%
902210275	CET-ET-IR-ME-804200	500/230 kv (ES-5067): Physical Security Tier 2	8042	High	9/1/2023	TR-SUB	0.00%	84.0%
902210277	CET-ET-IR-ME-804202	500/230 kv (ES-5047): Physical Security Tier 2	8042	High	9/1/2023	TR-SUB	0.00%	100.0%
902210452	CET-ET-IR-ME-804203	500/230 kv (ES-8060): Physical Security Tier 2	8042	High	4/1/2024	TR-SUB	0.00%	100.0%
902210453	CET-ET-IR-ME-804204	500/230 kv (ES-5079): Physical Security Tier 2	8042	High	4/1/2024	TR-SUB	0.00%	89.0%
903511341	CET-ET-IR-ME-804201	500/230 kv (ES-5070): Physical Security Tier 2	8042	High	12/1/2024	TR-SUB	0.00%	40.0%
903897059	CET-ET-IR-ME-804206	500/230 kv (ES-5031): Physical Security Tier 2	8042	High	2/1/2025	TR-SUB	0.00%	94.0%
903897060	CET-ET-IR-ME-804206	500/230 kv (ES-8369): Physical Security Tier 2	8042	High	8/1/2025	TR-SUB	0.00%	100.0%
903864281	CET-ET-IR-ME-804206	500/230 kv (ES-5071): Physical Security Tier 2	8042	High	6/1/2024	TR-SUB	0.00%	23.4%
903897669	CET-ET-IR-ME-804200	500/230 kv (ES-8367): Physical Security Tier 2	8042	High	5/1/2025	TR-SUB	0.00%	100.0%
903907357	CET-ET-IR-ME-804206	500/230 kv (ES-5023): Physical Security Tier 2	8042	High	9/1/2024	TR-SUB	0.00%	31.0%
903978044	CET-ET-IR-ME-804206	500/230 kv (ES-5084): Physical Security Tier 2	8042	High	9/1/2024	TR-SUB	0.00%	12.0%
903885784	CET-ET-IR-ME-804206	Inyokern Town Sub SB-699-Provide infrastructure (foundatio	8042	Low	4/1/2024	TR-SUB	0.00%	24.8%
903109578	CET-ET-CR-WC-828400	Colorado River Substation (Removal CRC RAS)	8284	High	4/1/2024	TR-SUB	0.00%	100.0%
902699207	CET-ET-GA-CR-828401	Vista Sub: Install relays/Add points. Vista Substation (RNU): a	8284	High	4/1/2024	TR-SUB	0.00%	100.0%
902699210	CET-ET-GA-CR-828407	San Bernardino Sub:Install relays/add pointsSan Bernardino S	8284	High	4/1/2024	TR-SUB	0.00%	100.0%
902699212	CET-ET-GA-CR-828402	Mira Loma Sub:Add relays/add pointsMira Loma Substation (	8284	High	4/1/2024	TR-SUB	0.00%	100.0%
902699209	CET-ET-GA-CR-828401	Serrano Sub (RNU): Install relays/add points.	8284	High	4/1/2024	TR-SUB	0.00%	100.0%
902699208	CET-ET-GA-CR-828400	Valley Sub (RNU):Add relays/points.	8284	High	4/1/2024	TR-SUB	0.00%	100.0%
902699213	CET-ET-GA-CR-828403	Etiwanda Sub:Install relays/Add points.	8284	High	4/1/2024	TR-SUB	0.00%	100.0%
902699214	CET-ET-GA-CR-828403	Devers Sub:Install relays/add pointsDevers Substation (RNU):	8284	High	4/1/2024	TR-SUB	0.00%	100.0%
1070716	CET-ET-GA-CR-834500	Install corporate security equipment to support CRAS Mohav	8345	High	5/1/2025	TR-SUB	0.00%	100.0%
8345-PCS	CET-ET-GA-CR-834500	Power system controls (PSC) software application updates	8345	High	5/1/2025	TR-SUB	0.00%	100.0%
903333163	CET-ET-GA-CR-834500	Mohave -Install 150 linear -ft of 4' x 4' cable tray -Install one i	8345	High	5/1/2025	TR-SUB	0.00%	100.0%
903333164	CET-ET-GA-CR-834501	Eldorado -Install 150 linear -ft of 4' x 4' cable tray -Install fou	8345	High	5/1/2025	TR-SUB	0.00%	100.0%
903333165	CET-ET-GA-CR-834501	Lugo -Install 150 linear -ft of 4' x 4' cable tray -Install two (2) i	8345	High	5/1/2025	TR-SUB	0.00%	100.0%
904260319	CET-PD-IR-TP-789000	Pardee-Pastoria 220KV: Re-conductor (San Joaquin & North C	7890	High	12/1/2025	TR-LINE	0.00%	100.0%
904260320	CET-PD-IR-TP-789000	Pardee-Pastoria 220KV: Re-conductor (San Joaquin & North C	7890	High	12/1/2025	TR-LINE	0.00%	100.0%
Total Specifics								

Total Incremental Non-Incentive Specifics Plant Balance

Total Incremental Non-Incentive Plant Balance

2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO	2025 ISO
				Expenditures Less COR/Collectible	Expenditures Less COR/Collectible
-	4.3	-	-	4.3	-
-	4.7	-	-	4.7	-
-	69.0	46.0	-	69.0	46.0
21	207.0	138.0	20.6	207.0	138.0
3	50.0	-	3.4	50.0	-
1	25.0	-	0.7	25.0	-
2	75.0	-	2.4	75.0	-
2	85.0	-	1.5	85.0	-
5	25.0	-	5.3	25.0	-
1	3.0	1.0	0.8	3.0	1.0
2	130.0	386.0	1.7	130.0	386.0
26	336.0	168.5	25.9	336.0	168.5
41	693.4	4,385.9	41.5	693.4	4,385.9
24	223.4	4,962.1	24.2	223.4	4,962.1
-	23.0	167.6	-	5.8	42.2
7	102.0	204.0	6.8	102.0	204.0
2	94.0	189.0	2.1	94.0	189.0
-	36.0	-	-	30.2	-
-	161.3	-	-	161.3	-
3,561	2,227.9	-	3,560.5	2,227.9	-
2,304	3,056.6	-	2,050.1	2,720.4	-
1,237	4,627.2	7,756.2	494.9	1,850.9	3,102.5
364	404.6	4,998.0	342.0	380.3	4,697.6
42	880.4	2,398.4	42.0	880.4	2,398.4
40	1,555.2	-	9.3	363.8	-
46	669.7	2,684.3	45.6	669.7	2,684.3
195	937.6	217.1	60.5	290.6	67.3
58	877.0	360.6	7.0	105.1	43.2
55	344.1	-	13.6	85.5	-
596	750.0	-	595.8	750.0	-
3,182	-	-	3,182.4	-	-
1,425	-	-	1,425.1	-	-
1,193	-	-	1,192.8	-	-
1,309	-	-	1,309.4	-	-
1,803	-	-	1,803.2	-	-
1,397	-	-	1,396.5	-	-
2,509	-	-	2,509.1	-	-
-	-	500.0	-	-	500.0
-	-	792.0	-	-	792.0
380	150.0	400.0	379.9	150.0	400.0
144	200.0	600.0	144.1	200.0	600.0
168	150.0	400.0	168.1	150.0	400.0
110	14,978.8	10,167.0	110.3	14,978.8	10,167.0
28	15,549.3	20,333.0	28.4	15,549.3	20,333.0
115,054.0	114,042.2	121,139.8	111,889.4	107,241.5	114,372.8

	Total Incremental Non-Incentive Plant Balance	
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13,277.3	26,506.4	42,330.0	103,799.2	124,534.0	145,004.1	194,808.5	212,085.7
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**Non-Incentive Specifics Forecast**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Sep-24	Oct-24	Nov-24	Dec-24
CET-ET-CR-WC-843002	Trans Line SOW Re-install Jumpers	8430	High	10/1/2024	TR-LINE	0.00%	100.0%	-	4.3	-	-
CET-ET-CR-WC-843003	Trans Line SOW Re-install jumpers on the Romola Valley 500kV	8430	High	10/1/2024	TR-LINE	0.00%	100.0%	-	4.7	-	-
CET-ET-CR-WC-849002	Eldorado Sublinpah Area RAS (GRNU)Add project as an eligi	8490	High	3/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-849000	Eldorado Substation Lugo-Victorville CRAS (GRNU)1. Utilize pl	8490	High	3/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-835708	Moorpark Substation Interconnection-(RNU): Telecommunic	8357	Low	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-835707	Eagle Rock Substation Interconnection-(RNU): Telecommunic	8357	Low	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-835706	Pardee Substation Interconnection-(RNU): 1. a. Install four (4	8357	Low	6/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-835709	Pardee Substation Interconnection-(RNU): 1. a. Install four (4	8357	Low	6/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WC-835710	Pardee Substation Interconnection-(RNU): 1. a. Install four (4	8357	Low	12/1/2024	TR-SUB	0.00%	100.0%	-	-	-	30.3
CET-ET-TP-RN-845606	Sylmar.CRAS - Sylmar Sub (OTC).i.Install two (2) GE N60 logic	8456	High	12/1/2024	TR-SUB	0.00%	100.0%	-	-	-	3.8
CET-ET-TP-RN-845605	Sylmar.CRAS - Sylmar Sub (RNU).i.Install two (2) GE N60 logic	8456	High	7/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-845607	Pardee.CRAS - Pardee Sub (RNU).i.Install four (4) GE N60 logi	8456	High	9/1/2024	TR-SUB	0.00%	100.0%	361.9	-	-	-
CET-ET-TP-RL-847301	DEVERS 220 KV/115 KV	8473	High	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RL-847302	DEVERS 220 KV: 220KV	8473	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-CR-WS-803800	Ellis Ph2 RLA SCE:Re	8038	High	1/1/2019	TR-SUB	0.00%	25.2%	0.5	0.5	0.5	0.5
CET-ET-TP-RN-855600	ELDORADO SUBSTATION	8556	High	3/1/2025	DS-SUB	0.00%	100.0%	-	-	-	-
CET-ET-TP-RN-855500	ELDORADO SUBSTATION	8555	High	3/1/2025	DS-SUB	0.00%	100.0%	-	-	-	-
CET-ET-IR-ME-804200	500/230 kV (ES-5067): Physical Security Tier 2	8042	High	9/1/2023	TR-SUB	0.00%	84.0%	2.5	2.5	2.5	2.5
CET-ET-IR-ME-804202	500/230 kV (ES-5047): Physical Security Tier 2	8042	High	9/1/2023	TR-SUB	0.00%	100.0%	13.4	13.4	13.4	13.4
CET-ET-IR-ME-804203	500/230 kV (ES-8060): Physical Security Tier 2	8042	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-IR-ME-804204	500/230 kV (ES-5079): Physical Security Tier 2	8042	High	4/1/2024	TR-SUB	0.00%	89.0%	-	-	-	-
CET-ET-IR-ME-804201	500/230 kV (ES-5070): Physical Security Tier 2	8042	High	12/1/2024	TR-SUB	0.00%	40.0%	-	-	-	2,345.8
CET-ET-IR-ME-804206	500/230 kV (ES-5031): Physical Security Tier 2	8042	High	2/1/2025	TR-SUB	0.00%	94.0%	-	-	-	-
CET-ET-IR-ME-804206	500/230 kV (ES-8369): Physical Security Tier 2	8042	High	8/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-IR-ME-804206	500/230 kV (ES-5071): Physical Security Tier 2	8042	High	6/1/2024	TR-SUB	0.00%	23.4%	-	-	-	-
CET-ET-IR-ME-804200	500/230 kV (ES-8367): Physical Security Tier 2	8042	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-IR-ME-804206	500/230 kV (ES-5023): Physical Security Tier 2	8042	High	9/1/2024	TR-SUB	0.00%	31.0%	351.2	-	-	-
CET-ET-IR-ME-804206	500/230 kV (ES-5084): Physical Security Tier 2	8042	High	9/1/2024	TR-SUB	0.00%	12.0%	112.0	-	-	-
CET-ET-IR-ME-804206	Inyokern Town Sub SB-699-Provide infrastructure (foundatio	8042	Low	4/1/2024	TR-SUB	0.00%	24.8%	-	-	-	-
CET-ET-CR-WC-828400	Colorado River Substation (Removal CRC RAS)	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-GA-CR-828401	Vista Sub: Install relays/Add points. Vista Substation (RNU): a	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-GA-CR-828407	San Bernardino Sub:Install relays/add pointsSan Bernardino S	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-GA-CR-828402	Mira Loma Sub:Add relays/add pointsMira Loma Substation (	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-GA-CR-828401	Serrano Sub (RNU): Install relays/add points.	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-GA-CR-828400	Valley Sub (RNU):Add relays/points.	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-GA-CR-828403	Etiwanda Sub:Install relays/Add points.	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-GA-CR-828403	Devers Sub:Install relays/add pointsDevers Substation (RNU):	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-GA-CR-834500	Install corporate security equipment to support CRAS Mohav	8345	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-GA-CR-834500	Power system controls (PSC) software application updates	8345	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-GA-CR-834500	Mohave -Install 150 linear -ft of 4' x 4' cable tray -Install one i	8345	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-GA-CR-834501	Eldorado -Install 150 linear -ft of 4' x 4' cable tray -Install four	8345	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-ET-GA-CR-834501	Lugo -Install 150 linear -ft of 4' x 4' cable tray -Install two (2) l	8345	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-
CET-PD-IR-TP-789000	Pardee-Pastoria 220kV: Re-conductor (San Joaquin & North C	7890	High	12/1/2025	TR-LINE	0.00%	100.0%	-	-	-	-
CET-PD-IR-TP-789000	Pardee-Pastoria 220kV: Re-conductor (San Joaquin & North C	7890	High	12/1/2025	TR-LINE	0.00%	100.0%	-	-	-	-
<b>Total Specifics</b>								<b>2,700.3</b>	<b>17,674.1</b>	<b>2,181.3</b>	<b>8,913.0</b>
<b>Total Incremental Non-Incentive Specifics Plant Balance</b>								<b>119,354.1</b>	<b>137,028.2</b>	<b>139,209.5</b>	<b>148,122.4</b>
<b>Total Incremental Non-Incentive Plant Balance</b>								<b>226,715.0</b>	<b>256,318.1</b>	<b>270,428.4</b>	<b>291,270.3</b>

Non-Incentive Specifics Forecast

								Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %									
CET-ET-CR-WC-843002	Trans Line SOW Re-install jumpers	8430	High	10/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-843003	Trans Line SOW Re-install jumpers on the Romola Valley 500kV	8430	High	10/1/2024	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-849002	Eldorado Sublvanpah Area RAS (GRNU)Add project as an eligi	8490	High	3/1/2025	TR-SUB	0.00%	100.0%	-	-	115.0	-	-	-	-	-	-
CET-ET-CR-WC-849000	Eldorado Substation Lugo-Victorville CRAS (GRNU)1. Utilize pl	8490	High	3/1/2025	TR-SUB	0.00%	100.0%	-	-	365.6	-	-	-	-	-	-
CET-ET-CR-WC-835708	Moorpark Substation Interconnection-(RNU): Telecommunic	8357	Low	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-835707	Eagle Rock Substation Interconnection-(RNU): Telecommunic	8357	Low	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-835706	Pardee Substation Interconnection-(RNU): 1. a. Install four (4	8357	Low	6/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-835709	Pardee Substation Interconnection-(RNU): 1. a. Install four (4	8357	Low	6/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-835710	Pardee Substation Interconnection-(RNU): 1. a. Install four (4	8357	Low	12/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-845606	Sylmar.CRAS - Sylmar Sub (OTC).I.Install two (2) GE N60 logic	8456	High	12/1/2024	TR-SUB	0.00%	100.0%	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
CET-ET-TP-RN-845605	Sylmar.CRAS - Sylmar Sub (RNU).I.Install two (2) GE N60 logic	8456	High	7/1/2024	TR-SUB	0.00%	100.0%	32.2	32.2	32.2	32.2	32.2	32.2	32.2	32.2	32.2
CET-ET-TP-RN-845607	Pardee.CRAS - Pardee Sub (RNU).I.Install four (4) GE N60 logi	8456	High	9/1/2024	TR-SUB	0.00%	100.0%	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
CET-ET-TP-RL-847301	DEVERS 220 KV/115 KV	8473	High	8/1/2024	TR-SUB	0.00%	100.0%	365.5	365.5	365.5	365.5	365.5	365.5	365.5	365.5	365.5
CET-ET-TP-RL-847302	DEVERS 220 KV: 220KV	8473	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	5,209.6	-	-	-
CET-ET-CR-WS-803800	Ellis Ph2 RLA SCE:Re	8038	High	1/1/2019	TR-SUB	0.00%	25.2%	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5
CET-ET-TP-RN-855600	ELDORADO SUBSTATION	8556	High	3/1/2025	DS-SUB	0.00%	100.0%	-	-	312.8	-	-	-	-	-	-
CET-ET-TP-RN-855500	ELDORADO SUBSTATION	8555	High	3/1/2025	DS-SUB	0.00%	100.0%	-	-	285.1	-	-	-	-	-	-
CET-ET-IR-ME-804200	500/230 kv (ES-5067): Physical Security Tier 2	8042	High	9/1/2023	TR-SUB	0.00%	84.0%	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804202	500/230 kv (ES-5047): Physical Security Tier 2	8042	High	9/1/2023	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804203	500/230 kv (ES-8060): Physical Security Tier 2	8042	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804204	500/230 kv (ES-5079): Physical Security Tier 2	8042	High	4/1/2024	TR-SUB	0.00%	89.0%	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804201	500/230 kv (ES-5070): Physical Security Tier 2	8042	High	12/1/2024	TR-SUB	0.00%	40.0%	258.5	258.5	258.5	258.5	258.5	258.5	258.5	258.5	258.5
CET-ET-IR-ME-804206	500/230 kv (ES-5031): Physical Security Tier 2	8042	High	2/1/2025	TR-SUB	0.00%	94.0%	-	5,419.9	-	-	-	-	-	-	-
CET-ET-IR-ME-804206	500/230 kv (ES-8369): Physical Security Tier 2	8042	High	8/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	3,320.8	-
CET-ET-IR-ME-804206	500/230 kv (ES-5071): Physical Security Tier 2	8042	High	6/1/2024	TR-SUB	0.00%	23.4%	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804200	500/230 kv (ES-8367): Physical Security Tier 2	8042	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	3,399.6	-	-	-	-
CET-ET-IR-ME-804206	500/230 kv (ES-5023): Physical Security Tier 2	8042	High	9/1/2024	TR-SUB	0.00%	31.0%	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
CET-ET-IR-ME-804206	500/230 kv (ES-5084): Physical Security Tier 2	8042	High	9/1/2024	TR-SUB	0.00%	12.0%	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
CET-ET-IR-ME-804206	Inyokern Town Sub SB-699-Provide infrastructure (foundatio	8042	Low	4/1/2024	TR-SUB	0.00%	24.8%	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-828400	Colorado River Substation (Removal CRC RAS)	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828401	Vista Sub: Install relays/Add points. Vista Substation (RNU): a	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828407	San Bernardino Sub:Install relays/add pointsSan Bernardino S	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828402	Mira Loma Sub:Add relays/add pointsMira Loma Substation (	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828401	Serrano Sub (RNU): Install relays/add points.	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828400	Valley Sub (RNU):Add relays/points.	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828403	Etiwanda Sub:Install relays/Add points.	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-828403	Devers Sub:Install relays/add pointsDevers Substation (RNU):	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-834500	Install corporate security equipment to support CRAS Mohav	8345	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	500.0	-	-	-	-
CET-ET-GA-CR-834500	Power system controls (PSC) software application updates	8345	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	792.0	-	-	-	-
CET-ET-GA-CR-834500	Mohave -Install 150 linear -ft of 4' x 4' cable tray -Install one i	8345	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	929.9	-	-	-	-
CET-ET-GA-CR-834501	Eldorado -Install 150 linear -ft of 4' x 4' cable tray -Install fou	8345	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	944.1	-	-	-	-
CET-ET-GA-CR-834501	Lugo -Install 150 linear -ft of 4' x 4' cable tray -Install two (2) i	8345	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-	-	718.1	-	-	-	-
CET-PD-IR-TP-789000	Pardee-Pastoria 220kV: Re-conductor (San Joaquin & North C	7890	High	12/1/2025	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
CET-PD-IR-TP-789000	Pardee-Pastoria 220kV: Re-conductor (San Joaquin & North C	7890	High	12/1/2025	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-
Total Specifics								2,950.3	10,739.1	15,009.5	7,777.0	14,814.9	7,512.0	16,121.2	17,684.2	2,088.8
Total Incremental Non-Incentive Specifics Plant Balance								151,072.8	161,811.9	176,821.4	184,598.5	199,413.3	206,925.3	223,046.5	240,730.7	242,819.5
Total Incremental Non-Incentive Plant Balance								307,775.3	332,069.1	360,633.3	381,965.1	410,334.6	431,401.3	461,077.2	492,316.0	507,959.5

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Oct-25	Nov-25	Dec-25
CET-ET-CR-WC-843002	Trans Line SOW Re-install jumpers	8430	High	10/1/2024	TR-LINE	0.00%	100.0%	-	-	-
CET-ET-CR-WC-843003	Trans Line SOW Re-install jumpers on the Romola Valley 500k	8430	High	10/1/2024	TR-LINE	0.00%	100.0%	-	-	-
CET-ET-CR-WC-849002	Eldorado Sublvanpah Area RAS (GRNU)Add project as an eligi	8490	High	3/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-849000	Eldorado Substation Lugo-Victorville CRAS (GRNU)1. Utilize pl	8490	High	3/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-835708	Moorpark Substation Interconnection-(RNU); Telecommunic	8357	Low	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-835707	Eagle Rock Substation Interconnection-(RNU); Telecommunic	8357	Low	8/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-835706	Pardee Substation Interconnection-(RNU): 1. a. Install four (4	8357	Low	6/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-835709	Pardee Substation Interconnection-(RNU): 1. a. Install four (4	8357	Low	6/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WC-835710	Pardee Substation Interconnection-(RNU): 1. a. Install four (4	8357	Low	12/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-845606	Sylmar.CRAS - Sylmar Sub (OTC).i.Install two (2) GE N60 logic	8456	High	12/1/2024	TR-SUB	0.00%	100.0%	0.1	0.1	0.1
CET-ET-TP-RN-845605	Sylmar.CRAS - Sylmar Sub (RNU).i.Install two (2) GE N60 logic	8456	High	7/1/2024	TR-SUB	0.00%	100.0%	32.2	32.2	32.2
CET-ET-TP-RN-845607	Pardee.CRAS - Pardee Sub (RNU).i.Install four (4) GE N60 logi	8456	High	9/1/2024	TR-SUB	0.00%	100.0%	14.0	14.0	14.0
CET-ET-TP-RL-847301	DEVERS 220 KV/115 KV	8473	High	8/1/2024	TR-SUB	0.00%	100.0%	365.5	365.5	365.5
CET-ET-TP-RL-847302	DEVERS 220 KV: 220KV	8473	High	6/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-CR-WS-803800	Ellis Ph2 RLA SCE:Re	8038	High	1/1/2019	TR-SUB	0.00%	25.2%	3.5	3.5	3.5
CET-ET-TP-RN-855600	ELDORADO SUBSTATION	8556	High	3/1/2025	DS-SUB	0.00%	100.0%	-	-	-
CET-ET-TP-RN-855500	ELDORADO SUBSTATION	8555	High	3/1/2025	DS-SUB	0.00%	100.0%	-	-	-
CET-ET-IR-ME-804200	500/230 kV (ES-5067): Physical Security Tier 2	8042	High	9/1/2023	TR-SUB	0.00%	84.0%	-	-	-
CET-ET-IR-ME-804202	500/230 kV (ES-5047): Physical Security Tier 2	8042	High	9/1/2023	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-IR-ME-804203	500/230 kV (ES-8060): Physical Security Tier 2	8042	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-IR-ME-804204	500/230 kV (ES-5079): Physical Security Tier 2	8042	High	4/1/2024	TR-SUB	0.00%	89.0%	-	-	-
CET-ET-IR-ME-804201	500/230 kV (ES-5070): Physical Security Tier 2	8042	High	12/1/2024	TR-SUB	0.00%	40.0%	258.5	258.5	258.5
CET-ET-IR-ME-804206	500/230 kV (ES-5031): Physical Security Tier 2	8042	High	2/1/2025	TR-SUB	0.00%	94.0%	-	-	-
CET-ET-IR-ME-804206	500/230 kV (ES-8369): Physical Security Tier 2	8042	High	8/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-IR-ME-804206	500/230 kV (ES-5071): Physical Security Tier 2	8042	High	6/1/2024	TR-SUB	0.00%	23.4%	-	-	-
CET-ET-IR-ME-804200	500/230 kV (ES-8367): Physical Security Tier 2	8042	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-IR-ME-804206	500/230 kV (ES-5023): Physical Security Tier 2	8042	High	9/1/2024	TR-SUB	0.00%	31.0%	5.6	5.6	5.6
CET-ET-IR-ME-804206	500/230 kV (ES-5084): Physical Security Tier 2	8042	High	9/1/2024	TR-SUB	0.00%	12.0%	3.6	3.6	3.6
CET-ET-IR-ME-804206	Inyokern Town Sub SB-699-Provide infrastructure (foundatio	8042	Low	4/1/2024	TR-SUB	0.00%	24.8%	-	-	-
CET-ET-CR-WC-828400	Colorado River Substation (Removal CRC RAS)	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-GA-CR-828401	Vista Sub: Install relays/Add points. Vista Substation (RNU): a	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-GA-CR-828407	San Bernardino Sub:Install relays/add pointsSan Bernardino S	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-GA-CR-828402	Mira Loma Sub:Add relays/add pointsMira Loma Substation (	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-GA-CR-828401	Serrano Sub (RNU): Install relays/add points.	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-GA-CR-828400	Valley Sub (RNU):Add relays/points.	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-GA-CR-828403	Etiwanda Sub:Install relays/Add points.	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-GA-CR-828403	Devers Sub:Install relays/add pointsDevers Substation (RNU):	8284	High	4/1/2024	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-GA-CR-834500	Install corporate security equipment to support CRAS Mohav	8345	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-GA-CR-834500	Power system controls (PSC) software application updates	8345	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-GA-CR-834500	Mohave -Install 150 linear -ft of 4' x 4' cable tray -Install one l	8345	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-GA-CR-834501	Eldorado -Install 150 linear -ft of 4' x 4' cable tray -Install four	8345	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-ET-GA-CR-834501	Lugo -Install 150 linear -ft of 4' x 4' cable tray -Install two (2) l	8345	High	5/1/2025	TR-SUB	0.00%	100.0%	-	-	-
CET-PD-IR-TP-789000	Pardee-Pastoria 220kV: Re-conductor (San Joaquin & North C	7890	High	12/1/2025	TR-LINE	0.00%	100.0%	-	-	25,256.1
CET-PD-IR-TP-789000	Pardee-Pastoria 220kV: Re-conductor (San Joaquin & North C	7890	High	12/1/2025	TR-LINE	0.00%	100.0%	-	-	35,910.7
Total Specifics								2,637.4	2,088.8	85,958.0
Total Incremental Non-Incentive Specifics Plant Balance								245,456.9	247,545.7	333,503.7
Total Incremental Non-Incentive Plant Balance								524,151.6	539,795.1	639,307.7



Incentive CWIP & Plant Additions Forecast

First Forecast Month 1/1/2024

Riverside Transmisison Riability Pr

Incentive Specifics Forecast  
Projects are loaded for OH and

WBS	WBS Description	2023 CWIP	2024 Total	2025 Total	2023 ISO CWIP Less	2024 ISO Expenditures	2025 ISO Expenditures Less
			Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RL-545000	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new li	13,488.1	-	-	13,488.1	-	-
CET-ET-TP-RL-545001	WILDLIFE: Engineer, design, a 220kV Interconnection Facility to loop the existing Mira Lom	9,134.1	-	-	9,134.1	-	-
CET-RP-TP-RL-545000	RTRP-Real Property	-	100.0	6,864.4	-	100.0	6,864.4
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the existing	2.5	0.6	199.3	2.5	0.6	199.3
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the existing	2.4	0.6	130.5	2.4	0.6	130.5
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of ne	9,210.0	607.4	61,126.8	9,210.0	607.4	61,126.8
CET-ET-TP-RL-545010	Mira Loma-Vista No. 1 220 kV T/L (OH) Mira Loma-Vista No. 1 220 kV T/L (OH): Engineer a	1,834.0	160.0	6,822.0	1,834.0	160.0	6,822.0
CET-ET-TP-RL-545012	Wildlife Substation: Engineer, construct and install a new 220 kV interconnection facility	66.403	30.0	55.0	66.4	30.0	55.0
			-	-	-	-	-
			-	-	-	-	-
			-	-	-	-	-
			-	-	-	-	-
Total Specifics		33,737.4	898.6	75,198.0	33,737.4	898.6	75,198.0
Total Incremental Plant Balance - Riverside Transmisison Riability Project (RTRP)							

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	2023 CWIP	2024 Total	2025 Total	2023 ISO CWIP Less	2024 ISO Expenditures	2025 ISO Expenditures Less
			Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-TP-RL-545000	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new	13,488.1	-	-	13,488.103	-	-
CET-ET-TP-RL-545001	WILDLIFE: Engineer, design, a 220kV Interconnection Facility to loop the existing Mira Lom	9,134.1	-	-	9,134.095	-	-
CET-RP-TP-RL-545000	RTRP-Real Property	-	100.0	6,864.4	-	100.000	6,864.449
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the existing	2.5	0.6	199.3	2.477	0.629	199.255
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the existing	2.4	0.6	130.5	2.371	0.629	130.496
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of ne	9,210.0	607.4	61,126.8	9,209.955	607.367	61,126.840
CET-ET-TP-RL-545010	Mira Loma-Vista No. 1 220 kV T/L (OH) Mira Loma-Vista No. 1 220 kV T/L (OH): Engineer a	1,834.0	160.0	6,822.0	1,833.971	160.000	6,821.956
CET-ET-TP-RL-545012	Wildlife Substation: Engineer, construct and install a new 220 kV interconnection facility	66.403	30.000	54.960	66.403	30.000	54.960
Total Incentive CWIP Expenditures (Excludes OH)		33,737.4	898.6	75,198.0	33,737.4	898.6	75,198.0



### Incentive CWIP & Plant Additions Forecast

First Forecast Month	1/1/2024
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## Riverside Transmission Reliability Pro

### Incentive Specifics Forecast

Projects are loaded for OH and

[illegible]

### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

[illegible]

### Tehachapi Segments 3B & 3C

Projects are loaded for OH and

**Total Incremental Plant Balance - Tehachapi Segments 3B & 3C**

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

0

Projects are loaded for OH and

801479004

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

801479004

0

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
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Tehachapi Segments 3B &

Incentive Specifics Forecast  
Projects are loaded for OH and

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
Total Specifics		-	-	-	-	-	-
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C							

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
0	0	-	-	-	-	-	-
0	0	-	-	-	-	-	-
0	0	-	-	-	-	-	-
0	0	-	-	-	-	-	-
0	0	-	-	-	-	-	-
0	0	-	-	-	-	-	-
0	0	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)		-	-	-	-	-	-

Tehachapi Segments 4-1

Incentive Specifics Forecast  
Projects are loaded for OH and

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	614.0	-	-	614.004	-	-
			-	-	-	-	-
Total Specifics		614.0	-	-	614.0	-	-
Total Incremental Plant Balance - Tehachapi Segments 4-11							

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	614.0	-	-	614.0	-	-
0	0	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)		614.0	-	-	614.0	-	-

WBS	WBS Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24

### Tehachapi Segments 3B &

### Incentive Specifics Forecast

Projects are loaded for OH and

[illegible]

### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

### Tehachapi Segments 4-1

### Incentive Specifics Forecast

Projects are loaded for OH and

[illegible]

### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

[illegible][illegible][illegible]

WQ

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
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Red Bluff Substation

Incentive Specifics Forecast  
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
Total Specifics							

Total Incremental Plant Balance - Red Bluff Substation
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CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%
0		0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%
Total Incentive CWIP Expenditures (Excludes OH)								

Mesa

Incentive Specifics Forecast  
Projects are loaded for OH and

900959223  
902178838  
902472308  
903814003

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %
CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being ac	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%
CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RL-755566	Mira Loma 500KV T/L: Install (1) L90 relay, Install (2) SEL-411L relays. Install (2) RFL-9745 cl	7555	High	5/1/2022	TR-SUBINC	0.00%	100.00%
CET-ET-TP-RL-755570	FIP- Landscaping/Habitat Restoration	7555	High	12/1/2025	TR-SUBINC	0.00%	100.00%
Total Specifics							

Total Incremental Plant Balance - Mesa
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WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
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Red Bluff Substation

Incentive Specifics Forecast  
*Projects are loaded for OH and*

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
		-	-	-	-	-	-
		-	-	-	-	-	-
		-	-	-	-	-	-
		-	-	-	-	-	-
Total Specifics		-	-	-	-	-	-

Total Incremental Plant Balance - Red Bluff Substation	
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CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
0	0	-	-	-	-	-	-
0	0	-	-	-	-	-	-
0	0	-	-	-	-	-	-
0	0	-	-	-	-	-	-
0	0	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)		-	-	-	-	-	-

Mesa

Incentive Specifics Forecast  
*Projects are loaded for OH and*

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being ad	-	0.7	-	-	0.4	-
CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	-	5,760.2	780.9	-	5,760.2	780.852
CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 c	-	1.1	-	-	1.1	-
CET-ET-TP-RL-755570	FIP- Landscaping/Habitat Restoration	-	2,720.0	325.0	-	2,720.0	325.000
		-	-	-	-	-	-
		-	-	-	-	-	-
		-	-	-	-	-	-
		-	-	-	-	-	-
		-	-	-	-	-	-
		-	-	-	-	-	-
		-	-	-	-	-	-
Total Specifics		-	8,482.0	1,105.9	-	8,481.6	1,105.9

Total Incremental Plant Balance - Mesa	
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WBS	WBS Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24

### Red Bluff Substation

### Incentive Specifics Forecast

Projects are loaded for OH and

[illegible]

<b>Total Incremental Plant Balance - Red Bluff Substation</b>	
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### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

**Mesa**

### Incentive Specifics Forecast

Projects are loaded for OH and

		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
<b>WBS</b>	<b>WBS Description</b>												
CET-ET-TP-RL-75S500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being at	0.7	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-75S559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	690.6	577.4	577.4	550.6	496.9	496.9	496.9	456.7	426.8	341.7	341.7	306.7
CET-ET-TP-RL-75S566	Mira Loma 500KV T/L: Install (1) L90 relay. Install (2) SEL-4111 relays. Install (2) RFL-9745 c	1.1	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-75S570	FIP- Landscaping/Habitat Restoration	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics		692.5	577.4	577.4	550.6	496.9	496.9	496.9	456.7	426.8	341.7	341.7	306.7
Total Incremental Plant Balance - Mesa		692.5	1,269.9	1,847.3	2,397.9	2,894.8	3,391.7	3,888.6	4,345.2	4,772.0	5,113.7	5,455.3	5,762.0

WBS	WBS Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
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Red Bluff Substation

Incentive Specifics Forecast  
Projects are loaded for OH and

WBS	WBS Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics		-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Red Bluff Substation		-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
0	0												
0	0												
0	0												
0	0												
0	0												
Total Incentive CWIP Expenditures (Excludes OH)		-	-	-	-	-	-	-	-	-	-	-	-

Mesa

Incentive Specifics Forecast  
Projects are loaded for OH and

WBS	WBS Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being ac	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	65.1	65.1	65.1	65.1	65.1	65.1	65.1	65.1	65.1	65.1	65.1	65.1
CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 cl	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755570	FIP- Landscaping/Habitat Restoration	-	-	-	-	-	-	-	-	-	-	-	3,045.0
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics		65.1	65.1	65.1	65.1	65.1	65.1	65.1	65.1	65.1	65.1	65.1	3,110.1
Total Incremental Plant Balance - Mesa		5,827.1	5,892.2	5,957.2	6,022.3	6,087.4	6,152.4	6,217.5	6,282.6	6,347.7	6,412.7	6,477.8	9,587.9

### CWIP Incentive Expenditure Forecast

900959223  
902178838  
902472308  
903814003  
0  
0  
0  
0  
0  
0  
0  
0

Total Incentive CWIP Expenditures (Excludes OH)	
---	--

### Incentive Specifics Forecast

800063633  
800796373  
900502072  
900502073

<b>Total Specifics</b>	
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### CWIP Incentive Expenditure Forecast

800063633  
800796373  
900502072  
900502073

Total Incentive CWIP Expenditures (Excludes OH)	
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WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
CWIP Incentive Expenditure Forecast							
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU							
WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being as	-	0.7	-	-	0.4	-
CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	-	5,760.2	780.9	-	5,760.2	780.9
CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 c	-	1.1	-	-	1.1	-
CET-ET-TP-RL-755570	FIP- Landscaping/Habitat Restoration	-	2,720.0	325.0	-	2,720.0	325.0
0		0	-	-	-	-	-
0		0	-	-	-	-	-
0		0	-	-	-	-	-
0		0	-	-	-	-	-
0		0	-	-	-	-	-
0		0	-	-	-	-	-
0		0	-	-	-	-	-
0		0	-	-	-	-	-
0		0	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)		-	8,482.0	1,105.9	-	8,481.6	1,105.9

Alberhill

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	2023 CWIP	2024 Total	2025 Total	2023 ISO CWIP Less	2024 ISO Expenditures	2025 ISO Expenditures Less
			Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and	51,425.7	3,000.0	2,000.0	26,947.0	1,572.0	1,048.0
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	94.6	-	-	46.4	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Se	342.3	-	-	342.3	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serran	91.9	-	-	91.9	-	-
Total Specifics		51,954.5	3,000.0	2,000.0	27,427.6	1,572.0	1,048.0
Total Incremental Plant Balance - Alberhill							

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	2023 CWIP	2024 Total	2025 Total	2023 ISO CWIP Less	2024 ISO Expenditures	2025 ISO Expenditures Less
			Expenditures	Expenditures	Collectible	Less Collectible	Collectible
CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and	51,425.7	3,000.0	2,000.0	26,947.0	1,572.0	1,048.0
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	94.6	-	-	46.4	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Se	342.3	-	-	342.3	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serran	91.9	-	-	91.9	-	-
Total Incentive CWIP Expenditures (Excludes OH)		51,954.5	3,000.0	2,000.0	27,427.6	1,572.0	1,048.0

WBS      WBS Description		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
<b>CWIP Incentive Expenditure Forecast</b>													
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU													
WBS      WBS Description		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being a	0.7	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	690.6	577.4	577.4	550.6	496.9	496.9	496.9	456.7	426.8	341.7	341.7	306.7
CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 c	1.1	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755570	FIP: Landscaping/Habitat Restoration	-	-	-	-	-	50.0	50.0	50.0	50.0	2,437.6	50.0	32.4
0		0											
0		0											
0		0											
0		0											
0		0											
0		0											
0		0											
Total Incentive CWIP Expenditures (Excludes OH)		692.5	577.4	577.4	550.6	496.9	546.9	546.9	506.7	476.8	2,779.2	391.7	339.1

Alberhill

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS      WBS Description		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Se	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serran	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics		-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Alberhill		-	-	-	-	-	-	-	-	-	-	-	-

**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS      WBS Description		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and	394.4	220.0	280.0	280.0	280.0	280.0	265.6	200.0	200.0	200.0	200.0	200.0
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Se	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serran	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)		394.4	220.0	280.0	280.0	280.0	280.0	265.6	200.0	200.0	200.0	200.0	200.0

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

## Alberhill

### Incentive Specifics Forecast

Projects are loaded for OH and

[illegible][illegible]

### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

**Incentive Specifics Forecast**  
Projects are loaded for OH and

### CWIP Incentive Expenditure Forecast

900295954

**Incentive Specifics Forecast**  
*Projects are loaded for OH and*

### CWIP Incentive Expenditure Forecast

901460764

**Incentive Specifics Forecast**  
*Projects are loaded for OH and*

### CWIP Incentive Expenditure Forecast

902519003

[illegible]

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
Calcite Southern (formerly Jasper; part of)							

Incentive Specifics Forecast  
Projects are loaded for OH and

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6,574.7	1,060.0	3,768.0	6,574.7	1,060.0	3,768.0
Total Specifics		6,574.7	1,060.0	3,768.0	6,574.7	1,060.0	3,768.0
Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)							

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station)	6,574.7	1,060.0	3,768.0	6,574.7	1,060.0	3,768.0
Total Incentive CWIP Expenditures (Excludes OH)		6,574.7	1,060.0	3,768.0	6,574.7	1,060.0	3,768.0

West of Devers

Incentive Specifics Forecast  
Projects are loaded for OH and

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on d	-	1,100.0	-	-	1,100.000	-
CET-RP-TP-RN-642000	Condemnation	6,858.9	200.0	-	6,858.896	200.000	-
Total Specifics		6,858.9	1,300.0	-	6,858.9	1,300.0	-
Total Incremental Plant Balance - West of Devers							

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on d	-	1,100.0	-	-	1,100.0	-
CET-RP-TP-RN-642000	Condemnation	6,858.9	200.0	-	6,858.9	200.0	-
Total Incentive CWIP Expenditures (Excludes OH)		6,858.9	1,300.0	-	6,858.9	1,300.0	-

Colorado River Substatio

Incentive Specifics Forecast  
Projects are loaded for OH and

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer b	(0.0)	5.9	-	(0.0)	5.9	-
Total Specifics		(0.0)	5.9	-	(0.0)	5.9	-
Total Incremental Plant Balance - Colorado River Substation							

CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer b	(0.0)	5.9	-	(0.0)	5.9	-
Total Incentive CWIP Expenditures (Excludes OH)		(0.0)	5.9	-	(0.0)	5.9	-



[illegible]

**Calcite Southern (formerly Jasper; part of)**

### Incentive Specifics Forecast

Projects are loaded for OH and

[illegible]

### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

### West of Devers

### Incentive Specifics Forecast

Projects are loaded for OH and

		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
<b>WBS</b>	<b>WBS Description</b>												
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on do	73.1	30.0	30.0	30.0	30.0	30.0	30.0	30.0	696.9	30.0	30.0	60.0
CET-RP-TP-RN-642000	Condemnation	-	-	-	-	-	6,956.9	20.0	20.0	20.0	20.0	20.0	2.0
<b>Total Specifics</b>		<b>73.1</b>	<b>30.0</b>	<b>30.0</b>	<b>30.0</b>	<b>30.0</b>	<b>6,986.9</b>	<b>50.0</b>	<b>50.0</b>	<b>716.9</b>	<b>50.0</b>	<b>50.0</b>	<b>62.0</b>
<b>Total Incremental Plant Balance - West of Devers</b>		<b>73.1</b>	<b>103.1</b>	<b>133.1</b>	<b>163.1</b>	<b>193.1</b>	<b>1,780.0</b>	<b>7,230.0</b>	<b>7,280.0</b>	<b>7,996.9</b>	<b>8,046.9</b>	<b>8,096.9</b>	<b>8,158.9</b>

### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
<b>WBS</b>	<b>WBS Description</b>												
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on dou	73.1	30.0	30.0	30.0	30.0	30.0	30.0	30.0	696.9	30.0	30.0	60.0
CET-RP-TP-RN-642000	Condemnation	8.0	10.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	2.0
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>		<b>81.1</b>	<b>40.0</b>	<b>50.0</b>	<b>50.0</b>	<b>50.0</b>	<b>50.0</b>	<b>50.0</b>	<b>50.0</b>	<b>716.9</b>	<b>50.0</b>	<b>50.0</b>	<b>62.0</b>

## Colorado River Substatic

### Incentive Specifics Forecast

Projects are loaded for OH and

[illegible]

### CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

<u>WBS</u>	<u>WBS Description</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Aug-25</u>	<u>Sep-25</u>	<u>Oct-25</u>	<u>Nov-25</u>	<u>Dec-25</u>
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching stato	100.0	100.0	100.0	200.0	200.0	200.0	400.0	400.0	400.0	500.0	500.0	668.0
<b>Total Incentive CWIP Expenditures (Excludes OH)</b>		<b>100.0</b>	<b>100.0</b>	<b>100.0</b>	<b>200.0</b>	<b>200.0</b>	<b>200.0</b>	<b>400.0</b>	<b>400.0</b>	<b>400.0</b>	<b>500.0</b>	<b>500.0</b>	<b>668.0</b>

[illegible][illegible][illegible][illegible]

**Incentive Specifics Forecast**  
*Projects are loaded for OH and*

Total Incremental Plant Balance - Whirlwind Substation Expansion Project	
2017	1,000,000
2018	1,000,000
2019	1,000,000
2020	1,000,000
2021	1,000,000
2022	1,000,000
2023	1,000,000
2024	1,000,000
2025	1,000,000
2026	1,000,000
2027	1,000,000
2028	1,000,000
2029	1,000,000
2030	1,000,000
2031	1,000,000
2032	1,000,000
2033	1,000,000
2034	1,000,000
2035	1,000,000
2036	1,000,000
2037	1,000,000
2038	1,000,000
2039	1,000,000
2040	1,000,000
2041	1,000,000
2042	1,000,000
2043	1,000,000
2044	1,000,000
2045	1,000,000
2046	1,000,000
2047	1,000,000
2048	1,000,000
2049	1,000,000
2050	1,000,000
2051	1,000,000
2052	1,000,000
2053	1,000,000
2054	1,000,000
2055	1,000,000
2056	1,000,000
2057	1,000,000
2058	1,000,000
2059	1,000,000
2060	1,000,000
2061	1,000,000
2062	1,000,000
2063	1,000,000
2064	1,000,000
2065	1,000,000
2066	1,000,000
2067	1,000,000
2068	1,000,000
2069	1,000,000
2070	1,000,000
2071	1,000,000
2072	1,000,000
2073	1,000,000
2074	1,000,000
2075	1,000,000
2076	1,000,000
2077	1,000,000
2078	1,000,000
2079	1,000,000
2080	1,000,000
2081	1,000,000
2082	1,000,000
2083	1,000,000
2084	1,000,000
2085	1,000,000
2086	1,000,000
2087	1,000,000
2088	1,000,000
2089	1,000,000
2090	1,000,000
2091	1,000,000
2092	1,000,000
2093	1,000,000
2094	1,000,000
2095	1,000,000
2096	1,000,000
2097	1,000,000
2098	1,000,000
2099	1,000,000
2100	1,000,000

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

### ELM Series Caps

*Note: Incentive Specific Projects are loaded for OH and closed based on the specific date*

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

[illegible]

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
Whirlwind Substation Expansio							

Incentive Specifics Forecast  
Projects are loaded for OH and

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
			-	-	-	-	-
			-	-	-	-	-
			-	-	-	-	-
Total Specifics		-	-	-	-	-	-

Total Incremental Plant Balance - Whirlwind Substation Expansion Project	
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CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
0		0	-	-	-	-	-
0		0	-	-	-	-	-
0		0	-	-	-	-	-
0		0	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)		-	-	-	-	-	-

ELM Series Caps

Incentive Specifics Forecast

Note: Incentive Specific  
Projects are loaded for OH and  
closed based on the specific  
date

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	-	-	-	-	-	-
CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo	37,091.0	1,569.0	2,011.0	37,091.0	1,569.0	2,011.0
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500kV T/L	44,574.3	1,975.0	2,520.0	44,574.3	1,975.0	2,520.0
CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to upgrade	40,410.6	2,493.0	2,408.0	40,410.6	2,493.0	2,408.0
CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L	33,332.5	2,299.0	3,355.0	33,332.5	2,299.0	3,355.0
CET-ET-TP-RL-754605	Inst Eldo-Lugo-Mhve Series Caps at Ludlow	35,518.6	1,962.0	3,191.0	35,518.6	1,962.0	3,191.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	-	188.0	479.0	-	188.0	479.0
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	36,060.9	490.0	812.0	36,060.9	490.0	812.0
CET-ET-TP-RL-754609	Lugo-Mohave T/L(INV): Instal OPGW, splice	2,115.6	27.0	-	2,115.612	27.0	-
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear GO-9S infractions	6,342.8	133.0	-	6,343	133.0	-
CET-ET-TP-RL-754600	Potential CO's	-	26,743.0	5,414.0	-	26,743.0	5,414.0
Total Specifics		235,446.4	37,879.0	20,190.0	235,446.4	37,879.0	20,190.0

Total Incremental Plant Balance - ELM Series Caps	
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CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	2023 CWIP	2024 Total Expenditures	2025 Total Expenditures	2023 ISO CWIP Less Collectible	2024 ISO Expenditures Less Collectible	2025 ISO Expenditures Less Collectible
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	-	-	-	-	-	-
CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo	37,091.0	1,569.0	2,011.0	37,091.0	1,569.0	2,011.0
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500kV T/L	44,574.3	1,975.0	2,520.0	44,574.3	1,975.0	2,520.0
CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to upgrade	40,410.6	2,493.0	2,408.0	40,410.6	2,493.0	2,408.0
CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L	33,332.5	2,299.0	3,355.0	33,332.5	2,299.0	3,355.0
CET-ET-TP-RL-754605	Inst Eldo-Lugo-Mhve Series Caps at Ludlow	35,518.6	1,962.0	3,191.0	35,518.6	1,962.0	3,191.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	-	188.0	479.0	-	188.0	479.0
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	36,060.9	490.0	812.0	36,060.9	490.0	812.0
CET-ET-TP-RL-754609	Lugo-Mohave T/L(INV): Instal OPGW, splice	2,115.6	27.0	-	2,115.6	27.0	-
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear GO-9S infractions	6,342.8	133.0	-	6,342.8	133.0	-
CET-ET-TP-RL-754600	Potential CO's	-	26,743.0	5,414.0	-	26,743.0	5,414.0
Total Incentive CWIP Expenditures (Excludes OH)		235,446.4	37,879.0	20,190.0	235,446.4	37,879.0	20,190.0

WBS	WBS Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Whirlwind Substation Expansio													

Incentive Specifics Forecast  
Projects are loaded for OH and

WBS	WBS Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics		-	-	-	-	-	-	-	-	-	-	-	-

Total Incremental Plant Balance - Whirlwind Substation Expansion Project	-	-	-	-	-	-	-	-	-	-	-	-	-
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CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
0	0												
0	0												
0	0												
0	0												
Total Incentive CWIP Expenditures (Excludes OH)		-	-	-	-	-	-	-	-	-	-	-	-

ELM Series Caps

Incentive Specifics Forecast  
Note: Incentive Specific  
Projects are loaded for OH and  
closed based on the specific  
date

WBS	WBS Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo	-	-	-	-	37,728.5	219.0	186.0	180.0	78.0	78.0	78.0	112.6
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500kV T/L	-	-	-	-	-	-	-	-	-	-	-	46,549.3
CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to upgrade	-	-	-	-	41,387.1	264.0	260.0	248.0	88.0	198.0	122.0	336.5
CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L	-	-	-	33,999.2	341.0	276.0	252.0	253.0	35.0	96.0	232.0	147.4
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	-	-	-	-	-	-	36,832.2	208.0	22.0	70.0	221.0	127.5
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	3.6	12.0	12.0	13.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	63.5
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	-	-	-	-	-	2,137.6	4.0	1.0	-	-	-	-
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear GO-95 infractions	-	-	-	-	-	6,475.8	-	-	-	-	-	-
CET-ET-TP-RL-754600	Potential CO's	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics		3.6	12.0	12.0	34,012.2	79,468.5	9,384.4	37,546.2	902.0	235.0	454.0	665.0	47,336.7

Total Incremental Plant Balance - ELM Series Caps	3.6	15.6	27.6	34,039.7	113,508.2	122,892.6	160,438.8	161,340.8	161,575.8	162,029.8	162,694.8	210,031.5
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CWIP Incentive Expenditure Forecast  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo	67.4	88.0	82.0	199.0	201.0	219.0	186.0	180.0	78.0	78.0	78.0	112.6
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500kV T/L	55.3	77.0	81.0	213.0	213.0	327.0	323.0	319.0	73.0	73.0	73.0	147.7
CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to upgrade	66.5	102.0	104.0	352.0	352.0	264.0	260.0	248.0	88.0	198.0	122.0	336.5
CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L	86.6	121.0	117.0	342.0	341.0	276.0	252.0	253.0	35.0	96.0	232.0	147.4
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	56.5	90.0	93.0	317.0	315.0	229.0	213.0	208.0	22.0	70.0	221.0	127.5
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	3.6	12.0	12.0	13.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	63.5
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	10.8	24.0	24.0	24.0	32.0	24.0	24.0	24.0	23.0	23.0	23.0	234.2
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	-	1.0	1.0	1.0	2.0	17.0	4.0	1.0	-	-	-	-
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear GO-95 infractions	-	7.0	1.0	9.0	17.0	99.0	-	-	-	-	-	-
CET-ET-TP-RL-754600	Potential CO's	-	-	-	-	-	-	-	-	1,000.0	1,000.0	12,000.0	12,743.0
Total Incentive CWIP Expenditures (Excludes OH)		346.8	522.0	515.0	1,470.0	1,485.0	1,467.0	1,274.0	1,245.0	1,331.0	1,550.0	12,761.0	13,912.2

WBS	WBS Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Whirlwind Substation Expansio													

**Incentive Specifics Forecast**  
Projects are loaded for OH and

WBS	WBS Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics		-	-	-	-	-	-	-	-	-	-	-	-

Total Incremental Plant Balance - Whirlwind Substation Expansion Project	-	-	-	-	-	-	-	-	-	-	-	-	-
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**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
0	0												
0	0												
0	0												
0	0												
Total Incentive CWIP Expenditures (Excludes OH)		-	-	-	-	-	-	-	-	-	-	-	-

**ELM Series Caps**

**Incentive Specifics Forecast**  
Note: Incentive Specific  
Projects are loaded for OH and  
closed based on the specific  
date

WBS	WBS Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo	53.0	172.0	172.0	189.0	189.0	189.0	861.0	30.0	30.0	30.0	30.0	66.0
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500kV T/	61.0	279.0	279.0	307.4	307.4	307.4	766.0	35.0	35.0	35.0	35.0	72.8
CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to upgra	52.0	302.0	302.0	208.0	208.0	208.0	939.0	30.0	30.0	30.0	30.0	69.0
CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L	94.0	320.0	321.0	268.0	268.0	269.0	1,057.0	82.0	82.0	82.0	82.0	430.0
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	87.0	309.0	310.0	223.0	223.0	223.0	1,057.0	82.0	82.0	82.0	82.0	431.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	36.0	36.0	37.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	82.0
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	-	36,668.9	59.0	59.0	59.0	59.0	59.0	88.0	59.0	59.0	59.0	134.0
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear GO-9S infractions	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754600	Potential CO's	-	26,743.0	-	-	-	-	-	-	-	-	2,000.0	3,414.0
Total Specifics		383.0	64,829.9	1,480.0	1,290.4	1,290.4	1,291.4	4,775.0	383.0	354.0	354.0	2,354.0	4,698.8

Total Incremental Plant Balance - ELM Series Caps	210,414.5	275,244.4	276,724.3	278,014.7	279,305.1	280,596.5	285,371.6	285,754.6	286,108.6	286,462.6	288,816.6	293,515.4
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**CWIP Incentive Expenditure Forecast**  
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754600	Eldorado Substation: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo	53.0	172.0	172.0	189.0	189.0	189.0	861.0	30.0	30.0	30.0	30.0	66.0
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lugo 500kV T/	61.0	279.0	279.0	307.4	307.4	307.4	766.0	35.0	35.0	35.0	35.0	72.8
CET-ET-TP-RL-754604	Mohave Substation: Install four Disconnect Switches and all required conductors to upgra	52.0	302.0	302.0	208.0	208.0	208.0	939.0	30.0	30.0	30.0	30.0	69.0
CET-ET-TP-RL-754603	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L	94.0	320.0	321.0	268.0	268.0	269.0	1,057.0	82.0	82.0	82.0	82.0	430.0
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	87.0	309.0	310.0	223.0	223.0	223.0	1,057.0	82.0	82.0	82.0	82.0	431.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	36.0	36.0	37.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	82.0
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	59.0	59.0	59.0	59.0	59.0	59.0	59.0	88.0	59.0	59.0	59.0	134.0
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear GO-9S infractions	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754600	Potential CO's	-	-	-	-	-	-	-	-	-	-	2,000.0	3,414.0
Total Incentive CWIP Expenditures (Excludes OH)		442.0	1,477.0	1,480.0	1,290.4	1,290.4	1,291.4	4,775.0	383.0	354.0	354.0	2,354.0	4,698.8

## Incentive Expenditures

Incentive CWIP Expenditures																
	Month		Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion Project	ELM Series Caps	Riverside Transmission Reliability Project (RTRP)
Recorded	Dec-23	Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-24	Expenditures	1,360	-	-	-	-	-	692	207	21	81	6	-	347	6
	Feb-24	Expenditures	1,358	-	-	-	-	-	577	115	29	40	-	-	522	75
	Mar-24	Expenditures	1,414	-	-	-	-	-	577	147	50	50	-	-	515	75
	Apr-24	Expenditures	2,352	-	-	-	-	-	551	147	60	50	-	-	1,470	75
	May-24	Expenditures	2,354	-	-	-	-	-	497	147	100	50	-	-	1,485	75
	Jun-24	Expenditures	2,386	-	-	-	-	-	547	147	100	50	-	-	1,467	75
	Jul-24	Expenditures	2,185	-	-	-	-	-	547	139	100	50	-	-	1,274	75
	Aug-24	Expenditures	2,081	-	-	-	-	-	507	105	100	50	-	-	1,245	75
	Sep-24	Expenditures	2,804	-	-	-	-	-	477	105	100	717	-	-	1,331	75
	Oct-24	Expenditures	4,659	-	-	-	-	-	2,779	105	100	50	-	-	1,550	75
	Nov-24	Expenditures	13,482	-	-	-	-	-	392	105	100	50	-	-	12,761	75
	Dec-24	Expenditures	14,762	-	-	-	-	-	339	105	200	62	-	-	13,912	143
	Jan-25	Expenditures	6,904	-	-	-	-	-	95	-	100	-	-	-	442	6,266
	Feb-25	Expenditures	7,939	-	-	-	-	-	95	-	100	-	-	-	1,477	6,266
	Mar-25	Expenditures	7,942	-	-	-	-	-	95	-	100	-	-	-	1,480	6,266
	Apr-25	Expenditures	7,852	-	-	-	-	-	95	-	200	-	-	-	1,290	6,266
	May-25	Expenditures	7,852	-	-	-	-	-	95	-	200	-	-	-	1,290	6,266
	Jun-25	Expenditures	7,853	-	-	-	-	-	95	-	200	-	-	-	1,291	6,266
	Jul-25	Expenditures	11,537	-	-	-	-	-	95	-	400	-	-	-	4,775	6,266
	Aug-25	Expenditures	7,145	-	-	-	-	-	95	-	400	-	-	-	383	6,266
	Sep-25	Expenditures	7,116	-	-	-	-	-	95	-	400	-	-	-	354	6,266
	Oct-25	Expenditures	7,216	-	-	-	-	-	95	-	500	-	-	-	354	6,266
	Nov-25	Expenditures	9,186	-	-	-	-	-	65	-	500	-	-	-	2,354	6,266
	Dec-25	Expenditures	12,771	-	-	-	-	-	90	1,048	668	-	-	-	4,699	6,266

## Incentive Closings

Incentive Plant Closings																
	Month		Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps	Riverside Transmisison Reliability Project (RTRP)
Recorded	Dec-23	Closings	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Forecast	Jan-24	Closings	774,648	-	-	-	-	-	692,115	-	-	73	5,896	-	3,550	-
	Feb-24	Closings	619,400	-	-	-	-	-	577,400	-	-	30	-	-	12,000	-
	Mar-24	Closings	619,400	-	-	-	-	-	577,400	-	-	30	-	-	12,000	-
	Apr-24	Closings	34,592,756	-	-	-	-	-	550,600	-	-	30	-	-	34,012,156	-
	May-24	Closings	79,995,402	-	-	-	-	-	496,900	-	-	30	-	-	79,468,502	-
	Jun-24	Closings	16,868,222	-	-	-	-	-	496,900	-	-	6,987	-	-	9,384,432	-
	Jul-24	Closings	38,093,060	-	-	-	-	-	496,900	-	-	50	-	-	37,546,160	-
	Aug-24	Closings	1,408,650	-	-	-	-	-	456,650	-	-	50	-	-	902,000	-
	Sep-24	Closings	1,378,683	-	-	-	-	-	426,770	-	-	717	-	-	235,000	-
	Oct-24	Closings	845,650	-	-	-	-	-	341,650	-	-	50	-	-	454,000	-
	Nov-24	Closings	1,056,650	-	-	-	-	-	341,650	-	-	50	-	-	665,000	-
	Dec-24	Closings	47,705,420	-	-	-	-	-	306,707	-	-	62	-	-	47,336,708	-
	Jan-25	Closings	448,071	-	-	-	-	-	65,071	-	-	-	-	-	383,000	-
	Feb-25	Closings	64,894,939	-	-	-	-	-	65,071	-	-	-	-	-	64,829,868	-
	Mar-25	Closings	1,545,045	-	-	-	-	-	65,071	-	-	-	-	-	1,479,974	-
	Apr-25	Closings	1,969,464	-	-	-	614,004	-	65,071	-	-	-	-	-	1,290,389	-
	May-25	Closings	1,355,460	-	-	-	-	-	65,071	-	-	-	-	-	1,290,389	-
	Jun-25	Closings	1,356,460	-	-	-	-	-	65,071	-	-	-	-	-	1,291,389	-
	Jul-25	Closings	4,840,112	-	-	-	-	-	65,071	-	-	-	-	-	4,775,041	-
	Aug-25	Closings	448,071	-	-	-	-	-	65,071	-	-	-	-	-	383,000	-
	Sep-25	Closings	419,071	-	-	-	-	-	65,071	-	-	-	-	-	354,000	-
	Oct-25	Closings	419,071	-	-	-	-	-	65,071	-	-	-	-	-	354,000	-
	Nov-25	Closings	2,419,071	-	-	-	-	-	65,071	-	-	-	-	-	2,354,000	-
	Dec-25	Closings	7,808,915	-	-	-	-	-	3,110,071	-	-	-	-	-	4,698,844	-



### Beginning CWIP Closed to Plant in Service

[illegible]

**Southern California Edison**

Mesa: Non-ISO Portions to be Removed  
Closings and Expenditures

Expenditures					Closings				
	900959223 - Upgrade Mesa from a 230			Total		900959223 - Upgrade Mesa from a 230			Total
Date	Charges	ISO %	Non-ISO	Expenditures	Date	Charges	ISO %	Non-ISO	Closings
Jan-24	0.7	50.74%	0.4	0.4	Jan-24	0.7	50.74%	0.4	0.369
Feb-24	-	50.74%	-	-	Feb-24	-	50.74%	-	-
Mar-24	-	50.74%	-	-	Mar-24	-	50.74%	-	-
Apr-24	-	50.74%	-	-	Apr-24	-	50.74%	-	-
May-24	-	50.74%	-	-	May-24	-	50.74%	-	-
Jun-24	-	50.74%	-	-	Jun-24	-	50.74%	-	-
Jul-24	-	50.74%	-	-	Jul-24	-	50.74%	-	-
Aug-24	-	50.74%	-	-	Aug-24	-	50.74%	-	-
Sep-24	-	50.74%	-	-	Sep-24	-	50.74%	-	-
Oct-24	-	50.74%	-	-	Oct-24	-	50.74%	-	-
Nov-24	-	50.74%	-	-	Nov-24	-	50.74%	-	-
Dec-24	-	50.74%	-	-	Dec-24	-	50.74%	-	-
Jan-25	-	50.74%	-	-	Jan-25	-	50.74%	-	-
Feb-25	-	50.74%	-	-	Feb-25	-	50.74%	-	-
Mar-25	-	50.74%	-	-	Mar-25	-	50.74%	-	-
Apr-25	-	50.74%	-	-	Apr-25	-	50.74%	-	-
May-25	-	50.74%	-	-	May-25	-	50.74%	-	-
Jun-25	-	50.74%	-	-	Jun-25	-	50.74%	-	-
Jul-25	-	50.74%	-	-	Jul-25	-	50.74%	-	-
Aug-25	-	50.74%	-	-	Aug-25	-	50.74%	-	-
Sep-25	-	50.74%	-	-	Sep-25	-	50.74%	-	-
Oct-25	-	50.74%	-	-	Oct-25	-	50.74%	-	-
Nov-25	-	50.74%	-	-	Nov-25	-	50.74%	-	-
Dec-25	-	50.74%	-	-	Dec-25	-	50.74%	-	-

**Southern California Edison**

RTRP: Non-ISO Portions to be Removed

Closings and Expenditures

Expenditures			
801979678 - RTRP-Real Property			
Date	Charges	ISO %	Non-ISO
Jan-24	-	100.00%	-
Feb-24	8.333	100.00%	-
Mar-24	8.333	100.00%	-
Apr-24	8.333	100.00%	-
May-24	8.333	100.00%	-
Jun-24	8.333	100.00%	-
Jul-24	8.333	100.00%	-
Aug-24	8.333	100.00%	-
Sep-24	8.333	100.00%	-
Oct-24	8.333	100.00%	-
Nov-24	8.333	100.00%	-
Dec-24	16.670	100.00%	-
Jan-25	572.037	100.00%	-
Feb-25	572.037	100.00%	-
Mar-25	572.037	100.00%	-
Apr-25	572.037	100.00%	-
May-25	572.037	100.00%	-
Jun-25	572.037	100.00%	-
Jul-25	572.037	100.00%	-
Aug-25	572.037	100.00%	-
Sep-25	572.037	100.00%	-
Oct-25	572.037	100.00%	-
Nov-25	572.037	100.00%	-
Dec-25	572.037	100.00%	-

Closings			
801979678 - RTRP-Real Property			
Date	Charges	ISO %	Non-ISO
Jan-24	-	100.00%	-
Feb-24	-	100.00%	-
Mar-24	-	100.00%	-
Apr-24	-	100.00%	-
May-24	-	100.00%	-
Jun-24	-	100.00%	-
Jul-24	-	100.00%	-
Aug-24	-	100.00%	-
Sep-24	-	100.00%	-
Oct-24	-	100.00%	-
Nov-24	-	100.00%	-
Dec-24	-	100.00%	-
Jan-25	-	100.00%	-
Feb-25	-	100.00%	-
Mar-25	-	100.00%	-
Apr-25	-	100.00%	-
May-25	-	100.00%	-
Jun-25	-	100.00%	-
Jul-25	-	100.00%	-
Aug-25	-	100.00%	-
Sep-25	-	100.00%	-
Oct-25	-	100.00%	-
Nov-25	-	100.00%	-
Dec-25	-	100.00%	-

**Southern California Edison**

ELM: Non-ISO Portions to be Removed  
Closings and Expenditures

Expenditures				Closings			
7546-1 - ELM - Potential CO's				7546-1 - ELM - Potential CO's			
Date	Charges	ISO %	Non-ISO	Date	Charges	ISO %	Non-ISO
Jan-24	-	100.00%	-	Jan-24	-	100.00%	-
Feb-24	-	100.00%	-	Feb-24	-	100.00%	-
Mar-24	-	100.00%	-	Mar-24	-	100.00%	-
Apr-24	-	100.00%	-	Apr-24	-	100.00%	-
May-24	-	100.00%	-	May-24	-	100.00%	-
Jun-24	-	100.00%	-	Jun-24	-	100.00%	-
Jul-24	-	100.00%	-	Jul-24	-	100.00%	-
Aug-24	-	100.00%	-	Aug-24	-	100.00%	-
Sep-24	1,000.000	100.00%	-	Sep-24	1,000.000	100.00%	-
Oct-24	1,000.000	100.00%	-	Oct-24	1,000.000	100.00%	-
Nov-24	12,000.000	100.00%	-	Nov-24	12,000.000	100.00%	-
Dec-24	12,743.000	100.00%	-	Dec-24	12,743.000	100.00%	-
Jan-25	-	100.00%	-	Jan-25	-	100.00%	-
Feb-25	-	100.00%	-	Feb-25	-	100.00%	-
Mar-25	-	100.00%	-	Mar-25	-	100.00%	-
Apr-25	-	100.00%	-	Apr-25	-	100.00%	-
May-25	-	100.00%	-	May-25	-	100.00%	-
Jun-25	-	100.00%	-	Jun-25	-	100.00%	-
Jul-25	-	100.00%	-	Jul-25	-	100.00%	-
Aug-25	-	100.00%	-	Aug-25	-	100.00%	-
Sep-25	-	100.00%	-	Sep-25	-	100.00%	-
Oct-25	-	100.00%	-	Oct-25	-	100.00%	-
Nov-25	2,000.000	100.00%	-	Nov-25	2,000.000	100.00%	-
Dec-25	3,414.000	100.00%	-	Dec-25	3,414.000	100.00%	-

**Southern California Edison**

Alberhill: Non-ISO Portions to be Removed  
Closings and Expenditures

Expenditures				Closings			
800063633 - Alberhill-Real Property				800063633 - Alberhill-Real Property			
Date	Charges	ISO %	Non-ISO	Date	Charges	ISO %	Non-ISO
Jan-24	394.370	52.40%	187.720	Jan-24	-	52.40%	-
Feb-24	220.000	52.40%	104.720	Feb-24	-	52.40%	-
Mar-24	280.000	52.40%	133.280	Mar-24	-	52.40%	-
Apr-24	280.000	52.40%	133.280	Apr-24	-	52.40%	-
May-24	280.000	52.40%	133.280	May-24	-	52.40%	-
Jun-24	280.000	52.40%	133.280	Jun-24	-	52.40%	-
Jul-24	265.630	52.40%	126.440	Jul-24	-	52.40%	-
Aug-24	200.000	52.40%	95.200	Aug-24	-	52.40%	-
Sep-24	200.000	52.40%	95.200	Sep-24	-	52.40%	-
Oct-24	200.000	52.40%	95.200	Oct-24	-	52.40%	-
Nov-24	200.000	52.40%	95.200	Nov-24	-	52.40%	-
Dec-24	200.000	52.40%	95.200	Dec-24	-	52.40%	-
Jan-25	-	52.40%	-	Jan-25	-	52.40%	-
Feb-25	-	52.40%	-	Feb-25	-	52.40%	-
Mar-25	-	52.40%	-	Mar-25	-	52.40%	-
Apr-25	-	52.40%	-	Apr-25	-	52.40%	-
May-25	-	52.40%	-	May-25	-	52.40%	-
Jun-25	-	52.40%	-	Jun-25	-	52.40%	-
Jul-25	-	52.40%	-	Jul-25	-	52.40%	-
Aug-25	-	52.40%	-	Aug-25	-	52.40%	-
Sep-25	-	52.40%	-	Sep-25	-	52.40%	-
Oct-25	-	52.40%	-	Oct-25	-	52.40%	-
Nov-25	-	52.40%	-	Nov-25	-	52.40%	-
Dec-25	2,000.000	52.40%	952.000	Dec-25	-	52.40%	-

**Southern California Edison Company**  
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Rancho Vista	RTRP	Total
Dec-22	569,300	-	6,391,147	974,728	-	-	-	-	26,660,116	212,122,947	-	38,488,677	285,206,915
Jan-23	569,300	-	6,358,051	975,031	-	-	-	-	26,560,806	214,059,879	-	38,613,008	287,136,074
Feb-23	569,300	-	6,357,757	975,049	-	-	-	-	26,689,040	220,112,778	-	38,746,554	293,450,478
Mar-23	569,300	-	6,358,453	977,164	-	-	-	-	26,802,134	221,432,857	-	38,773,888	294,913,796
Apr-23	571,029	-	6,377,322	1,027,204	-	-	15	15,509	27,002,810	223,142,193	-	33,348,367	291,484,450
May-23	573,531	-	6,381,564	1,098,259	-	-	-	-	27,157,637	224,515,374	-	33,391,028	293,117,393
Jun-23	573,681	-	6,389,190	1,071,678	-	-	-	-	27,482,535	226,047,039	-	33,585,585	295,149,708
Jul-23	574,040	-	6,397,174	1,183,529	-	-	-	-	27,596,277	227,833,878	-	33,601,932	297,186,830
Aug-23	574,336	-	6,414,090	1,234,337	-	-	-	-	27,783,160	230,905,393	-	33,611,440	300,522,756
Sep-23	574,314	-	6,446,901	1,253,115	-	-	-	-	26,331,392	232,056,774	-	33,624,534	300,287,029
Oct-23	574,615	-	6,503,697	1,319,920	-	-	-	-	26,435,531	232,667,409	-	33,650,947	301,152,118
Nov-23	574,564	-	6,515,016	1,322,585	-	-	-	-	26,560,800	233,254,665	-	33,664,897	301,892,527
Dec-23	614,004	-	6,574,678	6,858,896	-	-	-	-	27,427,584	235,446,401	-	33,737,374	310,658,937
13 Mo. Avg	575,486	-	6,420,388	1,559,346	-	-	1	1,193	26,960,756	225,661,353	-	35,141,402	296,319,924

**Current 2023 File**    *updated links*

Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Rancho Vista	RTRP	Total	
Dec-22	569,300	-	6,391,147	974,728	-	-	-	-	0	26,660,116	212,122,947	-	38,488,677	285,206,915
Jan-23	569,300	-	6,358,051	975,031	-	-	-	-	0	26,560,806	214,059,879	-	38,613,008	287,136,074
Feb-23	569,300	-	6,357,757	975,049	-	-	-	-	(0)	26,689,040	220,112,778	-	38,746,554	293,450,478
Mar-23	569,300	-	6,358,453	977,164	-	-	-	-	(0)	26,802,134	221,432,857	-	38,773,888	294,913,796
Apr-23	571,029	-	6,377,322	1,027,204	-	-	15	15,509	27,002,810	223,142,193	-	33,348,367	291,484,450	
May-23	573,531	-	6,381,564	1,098,259	-	-	-	-	27,157,637	224,515,374	-	33,391,028	293,117,393	
Jun-23	573,681	-	6,389,190	1,071,678	-	-	-	-	27,482,535	226,047,039	-	33,585,585	295,149,708	
Jul-23	574,040	-	6,397,174	1,183,529	-	-	-	-	27,596,277	227,833,878	-	33,601,932	297,186,830	
Aug-23	574,336	-	6,414,090	1,234,337	-	-	-	-	27,783,160	230,905,393	-	33,611,440	300,522,756	
Sep-23	574,314	-	6,446,901	1,253,115	-	-	-	-	26,331,392	232,056,774	-	33,624,534	300,287,029	
Oct-23	574,615	-	6,503,697	1,319,920	-	-	-	-	26,435,531	232,667,409	-	33,650,947	301,152,118	
Nov-23	574,564	-	6,515,016	1,322,585	-	-	-	-	26,560,800	233,254,665	-	33,664,897	301,892,527	
Dec-23	614,004	-	6,574,678	6,858,896	-	-	-	-	27,427,584	235,446,401	-	33,737,374	310,658,937	